

# Operating Instruction

## SS2100 H<sub>2</sub>S TDLAS Gas Analyzer

Class I, Division 2 Group A, B, C, D T3 / T3C

Class I, Zone 2 IIC T3 / T3C

Type 4X, IP66



### Product/Firmware Matrix

PRODUCT MODEL	HC12 Firmware	FS Firmware	NS Firmware
SS2100, SS2100a, SS2100i-1, SS2100i-2	Not used	Used for differential analyzers	Used for non-differential analyzers
2-Pack/3-Pack	Used on right-side analyzer electronics	Used on left-side analyzer electronics	Not used
SS1000, SS500, SS500e, SS500XP, SS2000, SS2000e, SS2000XP, SS3000, SS3000e	Used	Not used	Not used

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# 1 - INTRODUCTION

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Endress+Hauser's SS2100 products are high-speed, diode laser-based extractive analyzers designed for extremely reliable monitoring of very low (trace) to standard concentrations of specific components in various background gases. In order to ensure that the analyzer performs as specified, it is important to closely review the installation and operation sections of this manual. This manual contains a comprehensive overview of the SS2100 hardware installation and maintenance through step-by-step instructions on:

- Inspecting the analyzer and sample conditioning system (SCS)
- Mounting and connecting the analyzer and SCS
- Maintaining and troubleshooting the system

For instruction on operating the analyzer through firmware programming, please consult the Firmware Operator's Manual.

## Who Should Read This Manual

This manual should be read and referenced by anyone installing, operating or having direct contact with the analyzer.

## How to Use This Manual


Take a moment to familiarize yourself with this manual by reading the **Table of Contents**.

There are a number of options and accessories available for the SS2100. This manual has been written to address the most common options and accessories. Images, tables and charts have been included to provide a visual understanding of the analyzers and its functions. Special symbols are also used to provide the user with key information regarding the system configuration and/or operation. Pay close attention to this information.

## General Warnings and Cautions

Instructional icons are provided in this manual and on the SS2100 unit to alert the user of potential hazards, important information and valuable tips. Following are the symbols and associated warning and caution types to observe when servicing the analyzer. Some of these symbols are provided for instructional purposes only and are not labeled on the system.

## Conventions used in this manual

In addition to the symbols and instructional information, this manual is created with "hot links" to enable the user to quickly navigate between different sections within the manual. These links include table, figure and section references and are identified by a pointing finger cursor  when rolling over the text. Simply click on the link to navigate to the associated reference.

## Safety warning label

The warning label shown below will be affixed to the front side of all analyzer enclosures that contain sample gas.



Hazards may vary by stream composition. One or more of the following conditions may apply.



**Flammable.** Gases used in the processing of this analyzer may be extremely flammable. Any work in a hazardous area must be carefully controlled to avoid creating any possible ignition sources (e.g., heat, arcing, sparking, etc.).



**Toxins.** Endress+Hauser analyzers measure a variety of gases, including high-level H<sub>2</sub>S. Follow all safety protocols governing toxic gases and potential leaks.



**Inhalation.** Inhaling toxic gases or fumes may cause physical damage or death.



Technicians are expected to follow all safety protocols established by the customer that are necessary for servicing or operating the analyzer. This may include, but is not limited to, lockout/tag-out procedures, toxic gas monitoring protocols, personal protective equipment (PPE) requirements, hot work permits and other precautions that address safety concerns related to performing service or operation on process equipment located in hazardous areas.

## Equipment labels



Warning statement for **hazardous voltage**. Contact may cause electric shock or burn. Turn off and lock out system before servicing.



Failure to follow all directions may result in damage or malfunction of the analyzer.



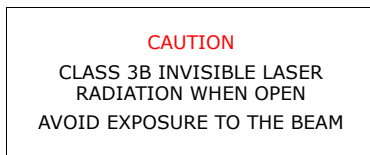
Maximum voltage and current specifications for the fuse closest to label.



**PROTECTIVE EARTH GROUND** — Symbol indicates the connection point of the ground wire from the main power source.



**FUNCTIONAL EARTH GROUND** — Symbol indicates grounding points intended primarily for troubleshooting.



**INVISIBLE LASER RADIATION** — Avoid exposure to beam. Class 3b Radiation Product. Refer servicing to the manufacturer or qualified personnel.



Removing label from measurement cell optical head will void analyzer warranty.

## Instructional symbols



*General notes and important information concerning the installation and operation of the analyzer.*



*Failure to follow all directions may result in fire.*



**INVISIBLE LASER RADIATION** — *Avoid exposure to beam. Class 3b Radiation Product. Refer servicing to the manufacturer-qualified personnel.*



*Failure to follow all directions may result in damage or malfunction of the analyzer.*



*Maximum voltage and current specifications for fuses.*

## Manufacturer Address

Endress+Hauser  
11027 Arrow Route  
Rancho Cucamonga, CA 91730  
United States  
[www.endress.com](http://www.endress.com)

## About the Gas Analyzers

The SS2100 includes tunable diode laser (TDL) absorption spectrometers operating in the near- to short-wavelength infrared. Each compact sensor consists of a TDL light source, sample cell and detector specifically configured to enable high sensitivity measurement of a particular component within the presences of other gas phase constituents in the stream. The sensor is controlled by microprocessor-based electronics with embedded software that incorporates advanced operational and data processing algorithms.



## Sample conditioning system

A sample conditioning system (SCS) is included with the analyzer. The SCS has been specifically designed to deliver an optimum sample stream that is representative of the process systems stream at the time of sampling. Most SS2100s are configured for use at extractive natural gas sampling stations.

## Determining firmware version

When the analyzer is powered on for the first time, the firmware version will display on the system LCD for approximately seven seconds. Refer to **"Powering Up the Analyzer"** in the Description of Device Parameters for this analyzer for operational instructions. The firmware version for each analyzer is also listed on the analyzer calibration certificate.

## How the Analyzers Work

The SS2100 employs SpectraSensors tunable diode laser absorption spectroscopy (TDLAS) to detect the presence of trace substances in process gases. Absorption spectroscopy is a widely used technique for sensitive trace species detection. Because the measurement is made in the volume of the gas, the response is much faster, more accurate and significantly more reliable than traditional surface-based sensors that are subject to surface contamination.

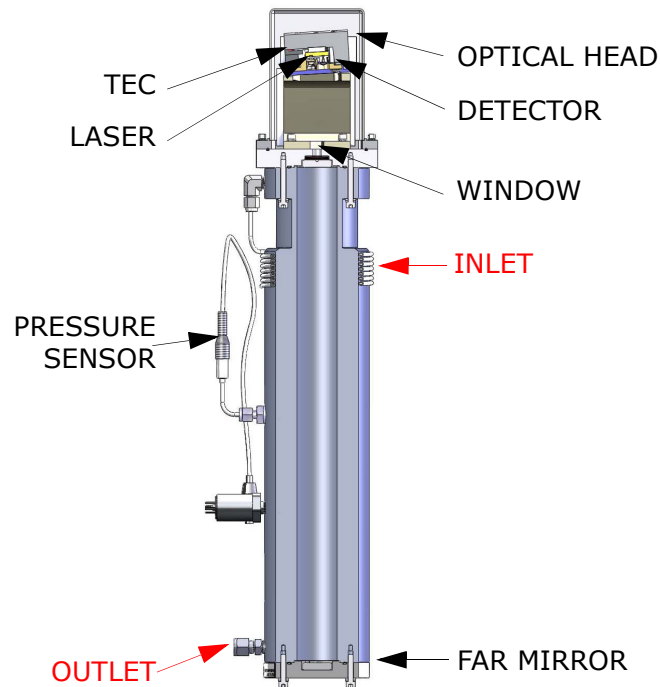
In its simplest form, a diode laser absorption spectrometer typically consists of a sample cell with a mirror at one end, and a mirror or window at the opposite end, through which the laser beam can pass. Refer to Figure 1-1 on page 1-6. The laser beam enters the cell and reflects off the mirror(s) making multiple passes through the sample gas and eventually exiting the cell where the remaining beam intensity is measured by a detector. With the SS2100, sample gas flows continuously through the sample cell ensuring that the sample is always representative of the flow in the main pipe.

Due to their inherent structure, the molecules in the sample gas each have characteristic natural frequencies (or resonances). When the output of the laser is tuned to one of those natural frequencies, the molecules with that particular resonance will absorb energy from the incident beam. That is, as the beam of incident intensity,  $I_0(\lambda)$ , passes through the sample, attenuation occurs via absorption by the trace gas with absorption cross section  $\sigma(\lambda)$ . According to the Beer-Lambert absorption law, the intensity remaining,  $I(\lambda)$ , as measured by the detector at the end of the beam path of length  $l$  (cell length x number of passes), is given by

$$I(\lambda) = I_0(\lambda)\exp[-\sigma(\lambda)lN] , \quad (1)$$

where  $N$  represents the species concentration. Thus, the ratio of the absorption measured when the laser is tuned on-resonance versus off-resonance is directly proportional to the number of molecules of that particular species in the beam path, or

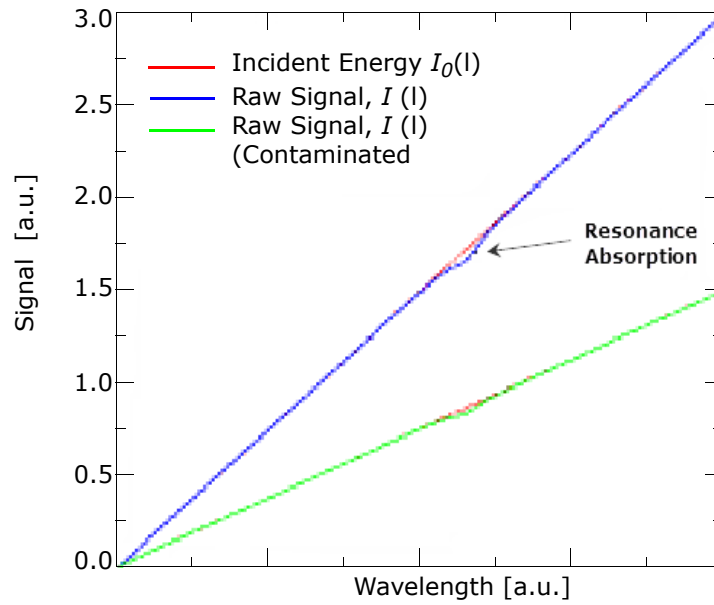
$$N = \frac{-1}{\sigma(\lambda)l} \ln \left[ \frac{I(\lambda)}{I_0(\lambda)} \right] . \quad (2)$$



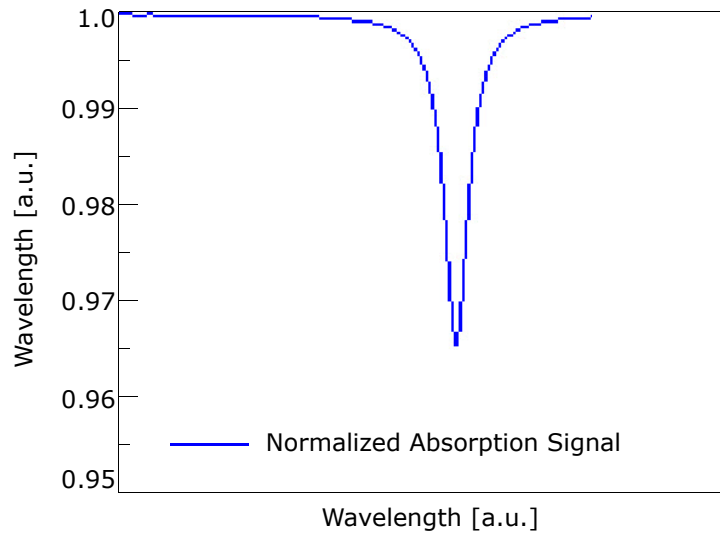
**Figure 1-1** Schematic of a typical laser diode absorption spectrometer

Figure 1-2 shows the typical raw data (in arbitrary units [u.a.]) from a laser absorption spectrometer scan including the incident laser intensity,  $I_0(\lambda)$ , and the transmitted intensity,  $I(\lambda)$ , for a clean system and one with contaminated mirrors (shown to illustrate the system's relative intensity to mirror contamination). The positive slope of raw data results from ramping the current to tune the laser, which not only increases the wavelength with current, but also causes the corresponding output power to increase. By normalizing the signal by the incident intensity, any laser output fluctuations are canceled, and a typical, yet more pronounced, absorption profile results. Refer to Figure 1-3 on page 1-7.

Note that contamination of the mirrors results solely in lower overall signal. However, by tuning the laser off-resonance as well as on-resonance and normalizing the data, the technique self calibrates every scan resulting in measurements that are unaffected by mirror contamination.



**Figure 1-2** Typical raw signal from a laser diode absorption spectrometer with and without mirror contamination



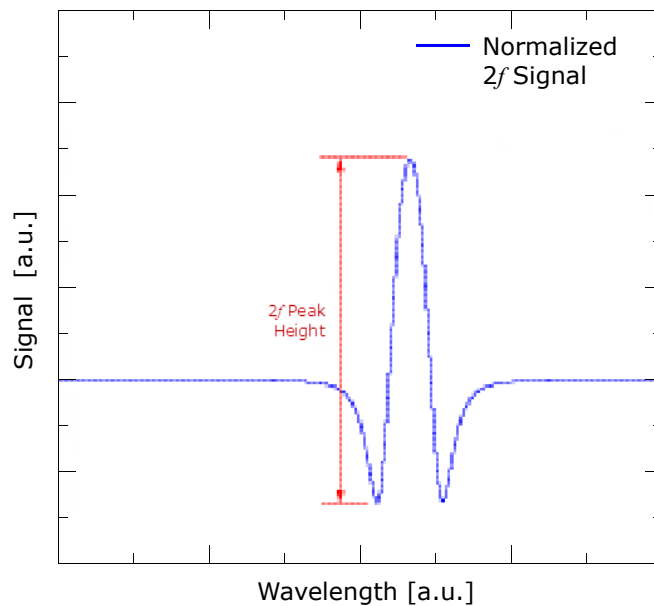
**Figure 1-3** Typical normalized absorption signal from a laser diode absorption spectrometer

## Differential TDLAS

Similar to TDLAS, this technology involves subtracting two spectrums from one another. A “dry” spectrum, a response from the sample when the analyte of interest has been completely removed, is subtracted from the “wet” spectrum, a response from the sample when the analyte is present. The remainder is a spectrum of the pure analyte. This technology is used for very low or trace measurements and is also useful when the background matrix changes over time.

## Wavelength modulation spectroscopy (WMS) signal detection

Endress+Hauser takes the fundamental absorption spectroscopy concept a step further by using a sophisticated signal detection technique called wavelength modulation spectroscopy (WMS). When employing WMS, the laser drive current is modulated with a kHz sine wave as the laser is rapidly tuned. A lock-in amplifier is then used to detect the harmonic component of the signal that is at twice the modulation frequency ( $2f$ ), as shown in Figure 1–4 on page 1–8. This phase-sensitive detection enables the filtering of low-frequency noise caused by turbulence in the sample gas, temperature and/or pressure fluctuations, low-frequency noise in the laser beam or thermal noise in the detector.



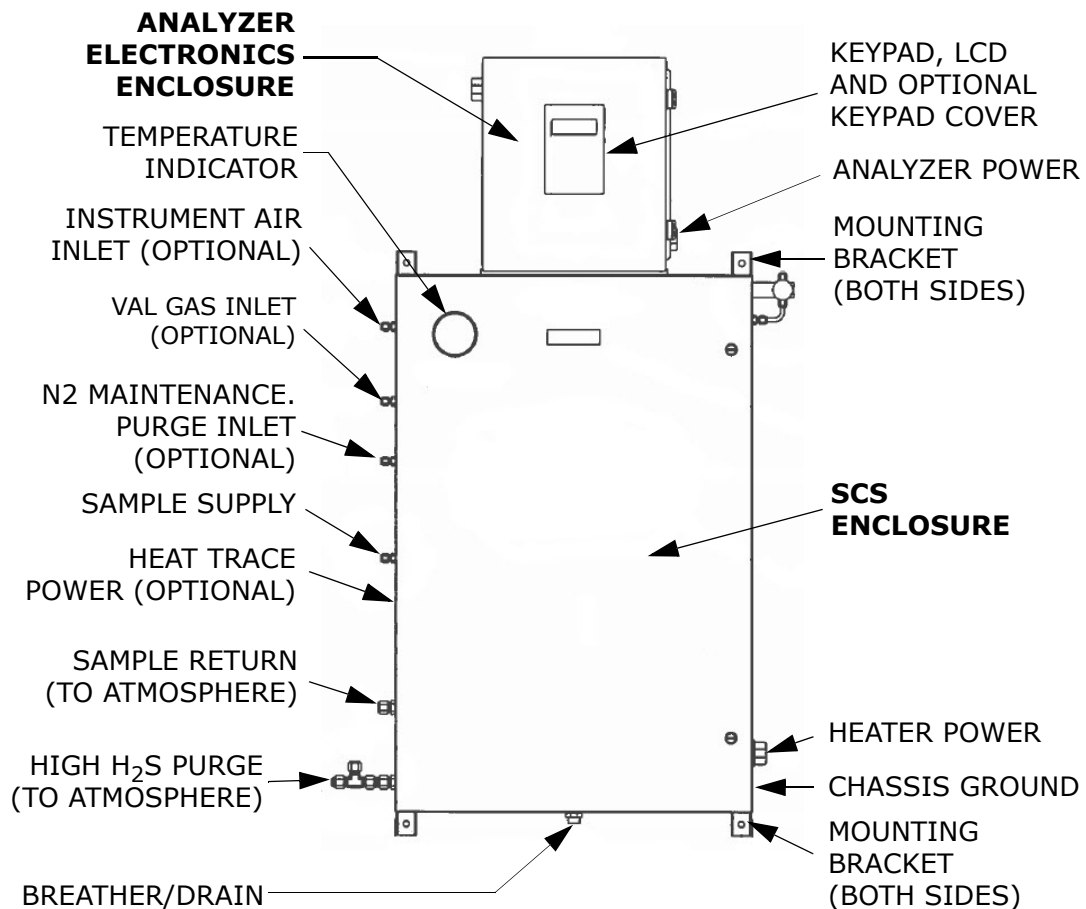
**Figure 1–4** Typical normalized  $2f$  signal; species concentration is proportional to the peak height

With the resulting low-noise signal and use of fast post-processing algorithms, reliable parts per million (ppm) or parts per billion (ppb) detection levels are possible (depending on target and background species) at real-time response rates (on the order of 1 second).

All Endress+Hauser TDLAS gas analyzers employ the same design and hardware platform. Measuring different trace gases in various mixed hydrocarbon background streams is accomplished by selecting a different optimum diode laser wavelength between 700 to 3000 nm, which provides the least amount of sensitivity to background stream variations.

## Getting Familiar with the Gas Analyzer

Figure 1-5 on page 1-9 shows a sample SS2100 H<sub>2</sub>S analyzer from a front view. The analyzer is typically comprised of two main enclosures; the analyzer electronics and the Sample Conditioning System (SCS). On the front panel of the analyzer electronics, the keypad and LCD serve as the user interface to the analyzer. Some systems may also have an optional keypad cover. The analyzer control electronics drive the laser, collect the signal, analyze the spectra and provide measurement output signals.



**Figure 1-5** SS2100 analyzer architecture — front view

Housed inside the SCS are the measurement cell and heater along with flow devices to control flow and pressure for the measurement cell and the bypass loop.

Power is connected to the analyzer from a 120 VAC, 240 VAC or 24Vdc power source. The sample supply/return and instrument air are connected on the opposite side of the enclosure.

Inside the analyzer electronics enclosure is the electronics assembly, as shown in Figure 1-6 on page 1-11 and Figure 1-7 on page 1-12. Fuses are located on the electronics control board. The spare part kits for fuses are shown in Table 1-1 below.



*If you need to replace a fuse, use only the same type and rating of fuse as the original. Refer to specifications listed in Table 1-1.*

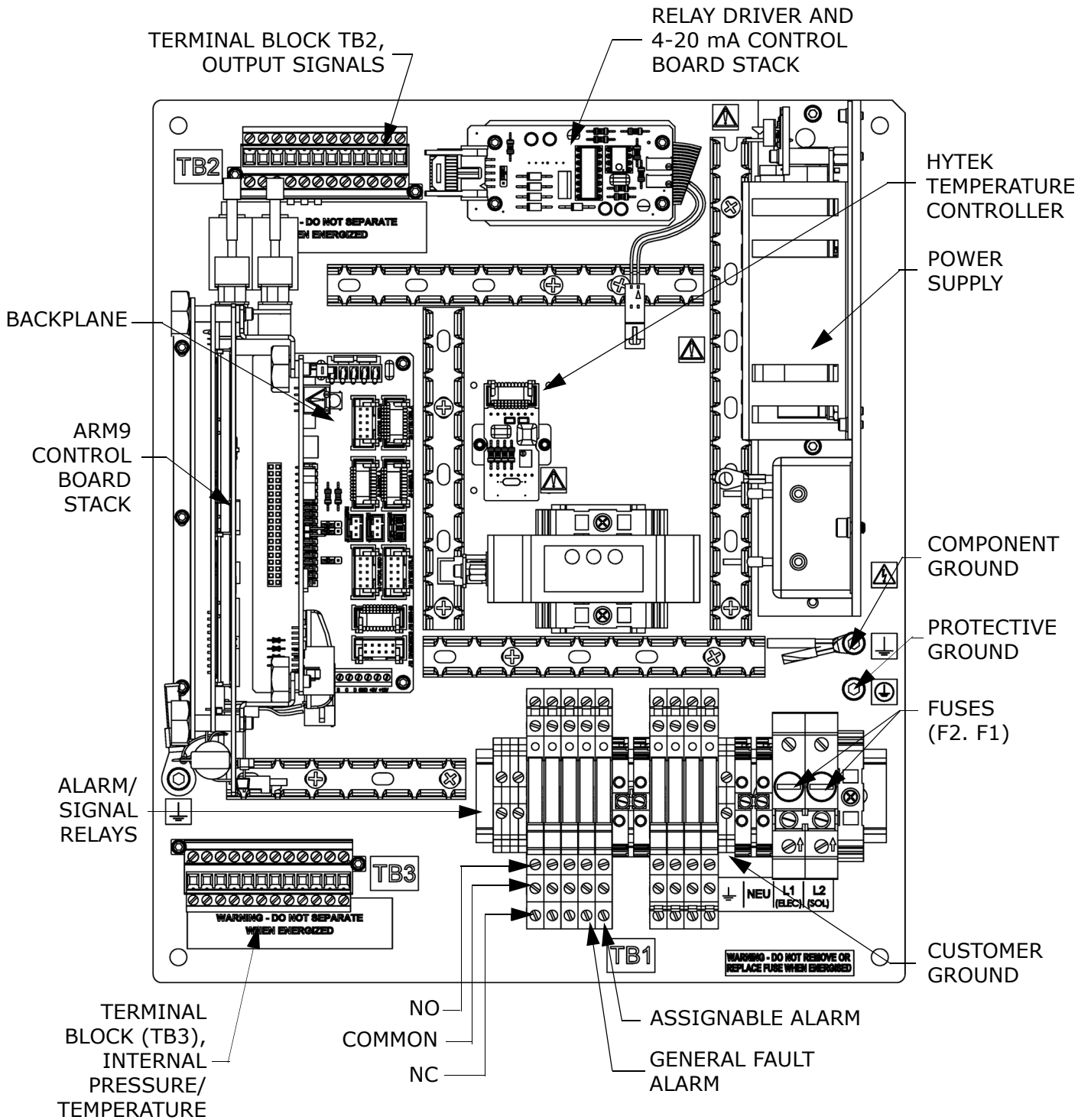


*Select the replacement solenoid fuse (F2) based on the number of solenoids installed on the analyzer.*

**Table 1-1** Fuse specifications

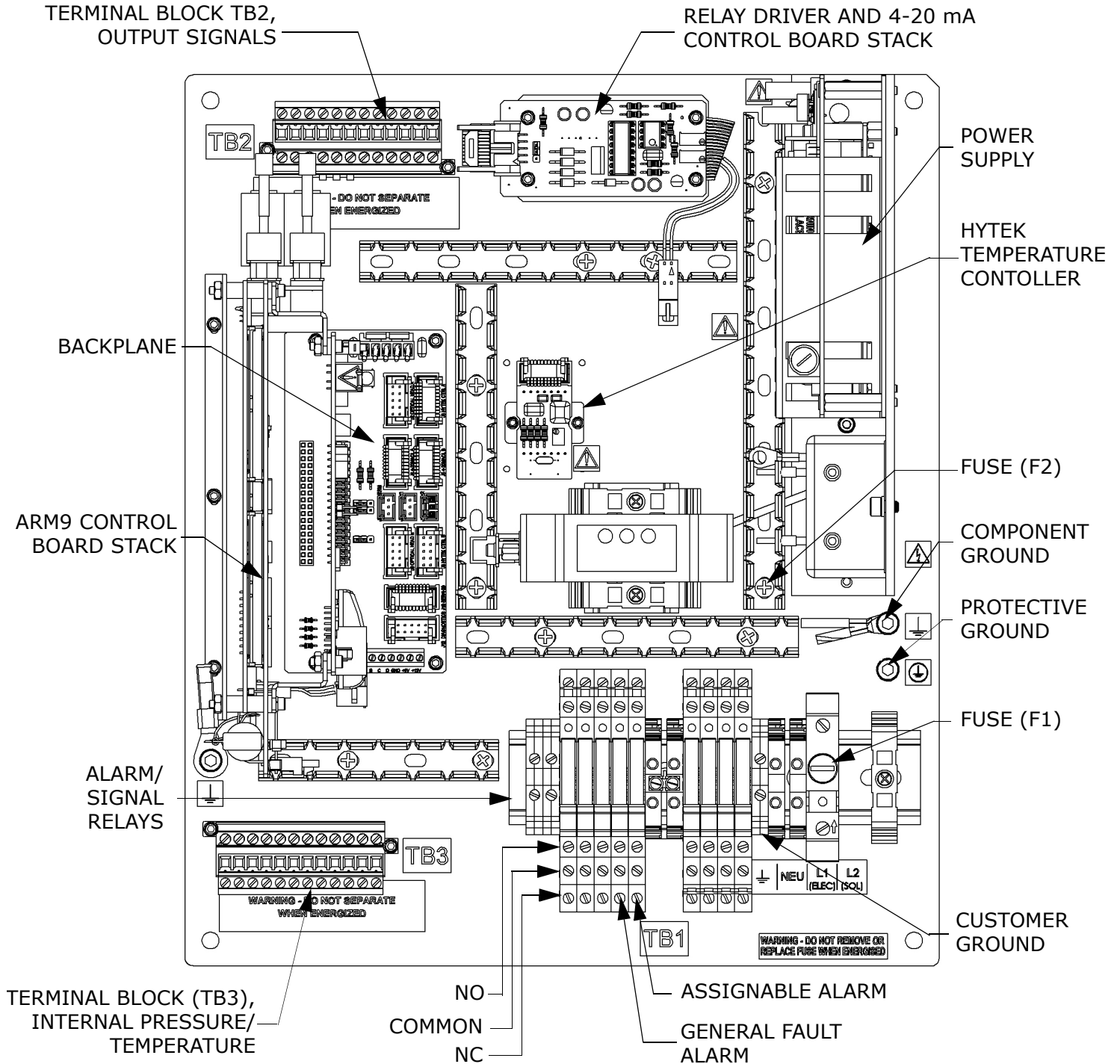
Drawing	Reference	Voltage	Description	Rating	
Figure 1-6	F1	120 VAC	1 Solenoid, Miniature Fuse, 5 x 20 mm, Time Delay	250 VAC 0.25 A	
			2 Solenoids, Miniature Fuse, 5 x 20 mm, Time Delay	250 VAC 0.4 A	
			3 Solenoids, Miniature Fuse, 5 x 20 mm, Time Delay	250 VAC 0.8A	
	F2		Miniature Fuse, 5 x 20 mm, Time Delay	250 VAC 0.8 A	
	Figure 1-6	F1	240 VAC	1 Solenoid, Miniature Fuse, 5 x 20 mm, Time Delay	250 VAC 0.125 A
				2 Solenoids, Miniature Fuse, 5 x 20 mm, Time Delay	250 VAC 0.25 A
3 Solenoids, Miniature Fuse, 5 x 20 mm, Time Delay				250 VAC 0.4 A	
F2			Miniature Fuse, 5 x 20 mm, Time Delay	250 VAC 0.8 A	
Figure 1-7	F1	24 VDC	1 Solenoid, Miniature Fuse, 5 x 20 mm, Time Delay	250 VAC 0.63 A	
			2 Solenoid, Miniature Fuse, 5 x 20 mm, Time Delay	250 VAC 1.25 A	
			3 Solenoid, Miniature Fuse, 5 x 20 mm, Time Delay	250 VAC 2.0 A	
	F2		Miniature Fuse, 5 x 20 mm, Time Delay	250 VAC 1.6 A	





**Figure 1-6** H<sub>2</sub>S analyzer electronics control board (AC) showing signal terminal block and alarm relays

**NOTE:** Refer to "Spare Parts" on page A-12 for part numbers.



**Figure 1-7** H<sub>2</sub>S analyzer electronics control board (DC) showing signal terminal block and alarm relays

**NOTE:** Refer to "Spare Parts" on page A-12 for part numbers.



## 2 - SAFETY

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### Potential Risks Affecting Personnel

This section addresses the appropriate actions to undertake when faced with hazardous situations during or before service of the analyzer. It is not possible to list all potential hazards within this document. The user is responsible for identifying and mitigating any potential hazards present when servicing the analyzer.



*Technicians are expected to follow all safety protocols established by the customer that are necessary for servicing the analyzer. This may include, but is not limited to, lockout/tagout procedures, toxic gas monitoring protocols, PPE requirements, hot work permits and other precautions that address safety concerns related to performing service on process equipment located in hazardous areas.*

### Mitigating risks

Refer to the instructions for each situation listed below to mitigate associated risks.

---

#### Exposure to process gases

1. Shut off the process gas to the analyzer before any service that would require opening a part of the sample plumbing.
2. Purge the system with nitrogen.
3. Shut off the nitrogen purge before opening any part of the sample system.

---

#### Exposure to toxic gas (H<sub>2</sub>S)

Follow the procedure below if there has been any suspected leak from the sample system and accumulated SCS enclosure.

1. Purge the SCS enclosure to remove any potentially toxic gas.
2. Test the H<sub>2</sub>S levels of the SCS enclosure using the port from the safety purge kit to ensure the purge has cleared any toxic gas.
3. If no gas leak is detected, open the SCS enclosure door.



*Follow all safety protocols governing toxic gases and potential leaks.*

---

## **Electrocution hazard**

1. Shut off power at the main disconnect external to the analyzer.



*Complete this action before performing any service that requires working near the main input power or disconnecting any wiring or other electrical components.*

2. Open enclosure door.

If service must be performed with power engaged (gain adjustment, etc.):

1. Note any live electrical components and avoid any contact with them.
2. Only use tools with a safety rating for protection against accidental contact with voltage up to 1000 V (IEC 900, ASTF-F1505-04, VDE 0682/201).

## **Explosion hazard**

Any work in a hazardous area must be carefully controlled to avoid creating any possible ignition sources (e.g., heat, arcing, sparking, etc.). All tools must be appropriate for the area and hazards present. Electrical connections must not be made or broken with power on (to avoid arcing).

# 3 - INSTALLATION

---

This chapter describes the processes used to mount and install your SS2100 H<sub>2</sub>S analyzer. Once the system arrives, you should take a few minutes to examine the contents before installing the unit.



*Endress+Hauser Class 1 Division II analyzers use a non-incendive protection method, and as such all portions of the local installation codes apply. The maximum allowed inductance to resistance ratio (L/R ratio) for the field wiring interface must be less than 25  $\mu\text{H}/\Omega$ . The maximum total loop capacitance shall be 0.27 microfarads.*



*The safety of the analyzer is the responsibility of the installer and the organization he/she represents.*

## What Should be Included in the Shipping Box

The contents of the crates should include:

- The Endress+Hauser SS2100 H<sub>2</sub>S analyzer with SCS
- A document CD, which includes this manual and other system manuals and documents
- One external serial cable
- Additional accessories or options as ordered

If any of these contents are missing, refer to **"Service"** on page B-25.

## Inspecting the Analyzer and SCS

Remove top and sides of crate and carefully inspect all enclosures for dents, dings or general damage. Inspect the supply and return connections for damage. Report any damage to the carrier.



*Avoid jolting the instrument by dropping it or banging it against a hard surface which may disturb the optical alignment.*

Each analyzer is configured with various accessories and options. If there is any discrepancy in your order, please refer to **"Service"** on page B-25.

## Installing the Analyzer

Installing the analyzer is relatively easy requiring only a few steps that, when carefully followed, will ensure proper mounting and connection. The steps are outlined in the following sections:

- Hardware and tools for installation
- Mounting the Analyzer
- Connecting Electrical Power to the Analyzer
- Connecting the Output Signals and Alarms
- Connecting the Gas Lines

### Hardware and tools for installation

Depending on the particular configuration of accessories and options ordered, you may need the following hardware and tools to complete the installation process.

#### Hardware

- Mounting hardware (e.g., spring nuts, 3/8 in. x 1-1/2 in. machine screws and nuts)



*Bolts or screws used for wall-mounting the SS2100 must be able to support four times the weight of the instrument (approximately 59 Kg [130 lbs] with sample system).*

- Stainless steel tubing (Using 1/4 in. O.D. x 0.035 in. wall thickness, seamless stainless steel tubing is recommended.)
- 3/4 in. conduit
- 3/4 in. conduit hubs

#### Tools

- Hand drill and bits
- Tape measure
- Level
- Pencil
- 9/16 in. socket wrench
- Screwdriver
- 9/16 in. open-end wrench

## Mounting the Analyzer

The SS2100 H<sub>2</sub>S analyzer is manufactured for wall installations. The analyzer is constructed with four mounting brackets, two on the top of the sample conditioning system (SCS) cabinet and two on the bottom. Refer to Figure 3-1 on page 3-4 and the layout diagrams in Appendix A for detailed mounting dimensions.



*When mounting the analyzer, be sure to position the instrument so that it is not difficult to operate adjacent devices. Allow three feet (1 meter) of room in front of the analyzer and any switches.*



*It is critical to mount the analyzer so that the supply and return lines reach the supply and return connections on the chassis, while still maintaining flexibility, so that the sample lines are not under excessive stress.*

## Lifting/carrying the analyzer

Due to the analyzer's size and weight (configurations can weigh approximately 59 Kg or 130 lbs), the use of a forklift, pallet jack, etc. is recommended to lift and/or move the analyzer. If the analyzer is to be lifted by hand, designate multiple individuals and distribute the weight among personnel to avoid injury.

Before removing from the crate, move the analyzer as close as possible to the final installation location. Never lift the analyzer by the electronics enclosure. Always carry the load using one of the following points/methods (refer to Figure 3-1 on page 3-4):

- Mounting points
- Support beneath instrument (best used when employing a forklift)



*Ensure all equipment used for lifting/moving the analyzer is rated for the weight load.*

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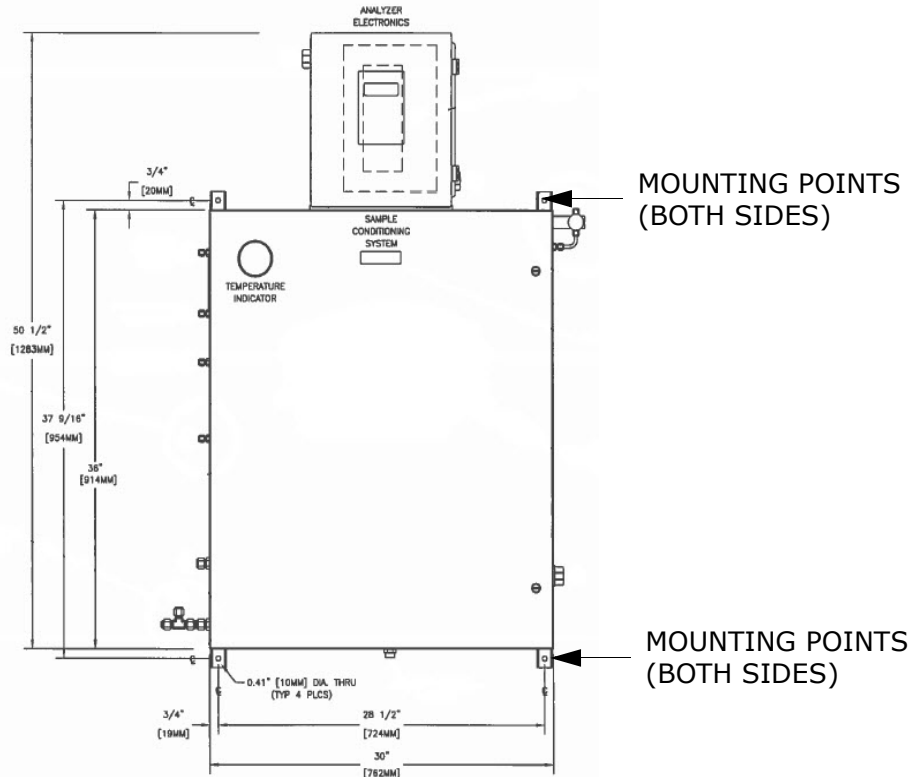
## To mount the analyzer

1. Select a suitable location to mount the analyzer. Choose a shaded area or use an optional analyzer hood (or equivalent) to minimize sun exposure to the fully mounted analyzer. Refer to "**Lifting/carrying the analyzer**" on page 3-3.



*Endress+Hauser analyzers are designed for operation within the specified ambient temperature range. Intense sun exposure in some areas may cause the analyzer temperature to exceed the maximum.*

2. Locate the mounting holes on your unit. Refer to drawings in Appendix A.
3. Mark the centers of the top mounting holes.



**Figure 3-1** Lifting points for the SS2100 H<sub>2</sub>S analyzer

4. Drill the appropriate size holes for the screws or concrete studs you are using.
5. Hold the analyzer in place and fasten with the top screws.
6. Repeat for the bottom mounting holes.

Once all screws are tightened, the analyzer should be very secure and ready for the electrical connections.

## Connecting Electrical Power to the Analyzer

Depending on your configuration, your SS2100 H<sub>2</sub>S analyzer system will be set up for either 120 VAC or 240 VAC at 50/60 Hz single-phase input, or optionally 24 VDC input. Check the rating label to determine the power input requirements. All work must be performed by qualified personnel. Conduit seals should be used where appropriate in compliance with local regulations.




**Hazardous voltage and risk of electric shock.** Turn off and lock out system power before opening the electronics enclosure and making any connections.



Interconnection of the analyzer enclosure and cell enclosure shall be accomplished using wiring methods approved for Class 1, Division 2 hazardous locations as per the Canadian Electrical Code (CEC) Appendix J and the National Electric Code (NEC) Article 501, or methods described in the Standard IEC/EN 60079-0 and IEC/EN 60079-14. The installer is responsible for complying with all local installation codes.



Careful consideration should be taken when grounding. Properly ground the unit by connecting ground leads to protective grounding found throughout the system and labeled with the ground symbol .



The 120 VAC or 240 VAC power option is designed for single phase electric power only. The single pole input fuse protection is not designed for split phase electric power input.

The electrical power for the analyzer is connected through the conduit hub at the lower right side of the electronics enclosure and the signal wiring is connected through the upper left side of the enclosure. Refer to Appendix A for system drawings.

Units with an enclosure heater will have an additional power connection through a conduit hub located at the bottom right of the heated enclosure (see **“Connecting Electrical Power to the Enclosure Heater”** on page 3-8).

## Protective chassis and ground connections

Before connecting any electrical signal or power, the protective and chassis grounds must be connected. Requirements for the protective and chassis grounds are as follows:

- The protective and chassis grounds must be of equal or greater size than any other current-carrying conductors, including the heater located in the sample conditioning system.
- The protective and chassis grounds must remain connected until all other wiring is removed.
- If the protective and chassis ground is insulated, it must use the green/yellow color.

Refer to Figure 1–5 on page 1–9, Figure 1–6 on page 1–11 and Figure 1–7 on page 1–12 for the protective and chassis ground locations.

## To connect electrical power to the H<sub>2</sub>S analyzer

1. Open the analyzer electronics enclosure door. Take care not to disturb the electrical assembly inside.



**Hazardous voltage and risk of electric shock.** Failure to properly ground the analyzer may create a high-voltage shock hazard.

2. Run conduit from the power distribution panel to the conduit hub on the analyzer electronics enclosure labeled for power input.



Conduit seals should be used where appropriate in compliance with local regulations.

3. Pull power wire and terminate on respective terminals. Refer to the wiring diagrams in .




Because the breaker in the customer-provided power distribution panel or switch will be the primary means of disconnecting the power from the analyzer, the power distribution panel should be located in close proximity to the equipment and within easy reach of the operator, or within 10 feet of the analyzer.



An approved switch or circuit breaker rated for 15 amps should be used and clearly marked as the disconnecting device for the analyzer.

4. For AC systems, pull ground, neutral and hot wire into the electronics enclosure.

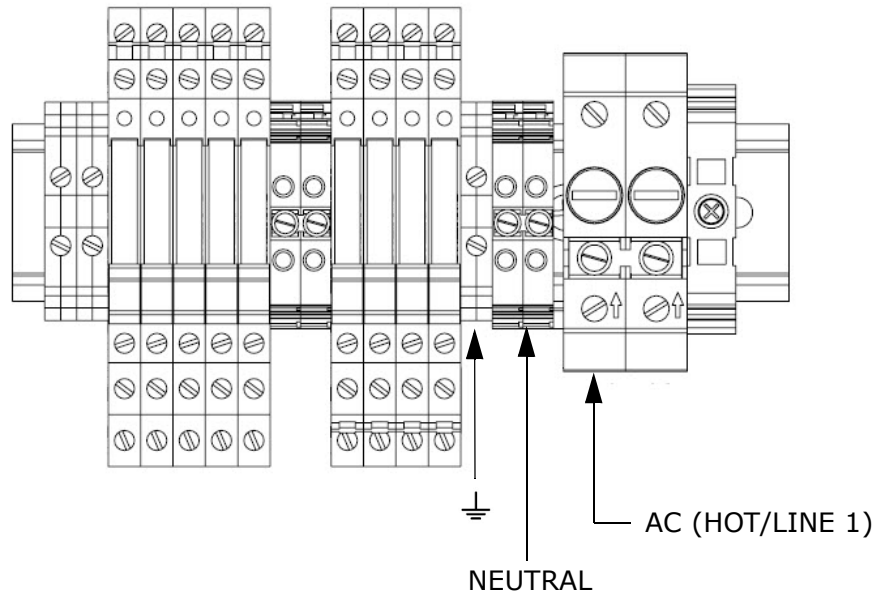
For DC systems, pull ground, plus and minus wires.

5. Strip back the jacket and/or insulation of the wires just enough to connect to the power terminal block.
6. For 120 VAC or 240 VAC single phase power connections, attach the wires to the power terminal block by connecting the neutral wire to the terminal marked "DT4" and the hot wire to the terminal marked "L1," as shown in Figure 3–2 on page 3–7. Connect the ground wire to the safety ground terminal marked with the  symbol.



Connecting power to L1 also powers the solenoids, if included.

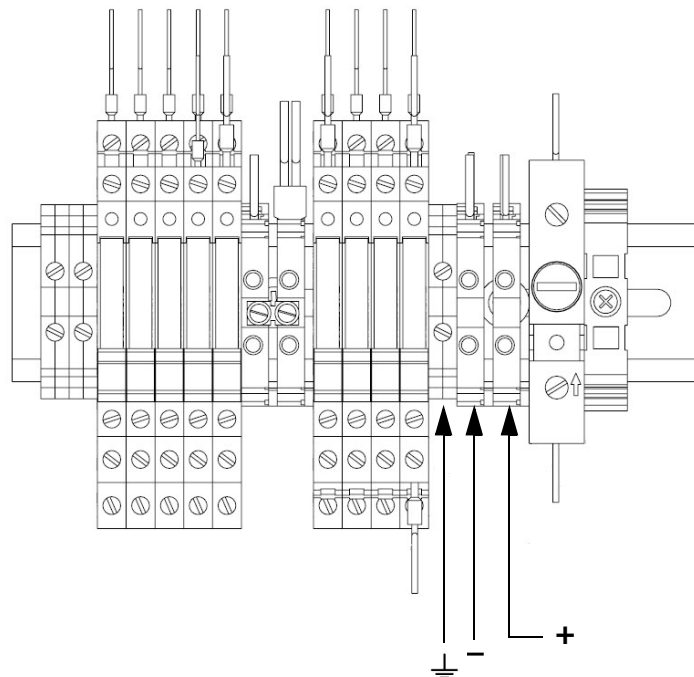




**Figure 3-2** AC single phase (120 VAC or 240 VAC) connection terminal block in analyzer electronics enclosure

For DC systems, connect the minus wire to the terminal marked “-,” and the positive wire to the terminal marked “+,” as shown in Figure 3-3 on page 3-7.

7. Close and tighten the analyzer electronics enclosure door.



**Figure 3-3** DC connection (24 VDC) terminal block in electronics enclosure

## Field interface loads (solenoid valves)

The SS2100 H<sub>2</sub>S analyzer must be connected to a certified solenoid having a temperature code of T4, T5, or T6 at a maximum ambient temperature of +60 °C (140 °F).

## Connecting Electrical Power to the Enclosure Heater

Units with an enclosure heater will have an additional power connection through a conduit hub located at the bottom right of the SCS enclosure.

### To connect electrical power to the enclosure heater

1. Open the heated enclosure door. Take care not to disturb anything inside.



**Hazardous voltage and risk of electric shock.** Failure to properly ground the analyzer may create a high-voltage shock hazard.

2. Open the power terminal box inside the heated enclosure, as shown in Figure 3-4.
3. Run conduit from the power distribution panel to the conduit hub on the lower right side of the heated enclosure labeled for power input. Refer to "**Application of conduit lubricant**" on page 3-9.



*Conduit seals should be used where appropriate in compliance with local regulations.*

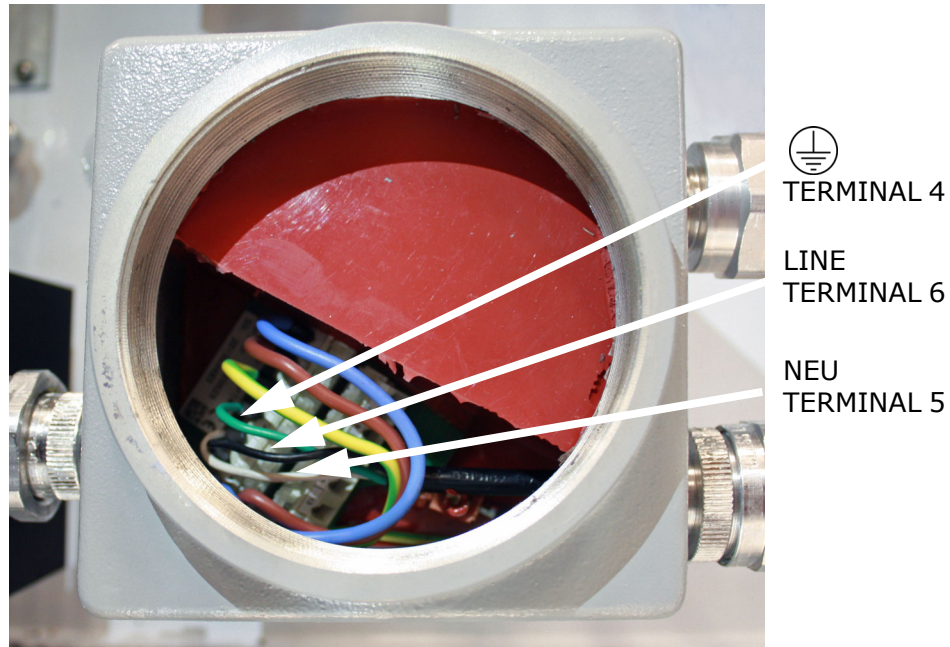


*Because the breaker in the power distribution panel or switch will be the primary means of disconnecting the power from the heater, the power distribution panel should be located in close proximity to the equipment and within easy reach of the operator, or within 10 feet of the analyzer.*



*An approved switch or circuit breaker rated for 15 amps should be used and clearly marked as the disconnecting device for the heater.*

4. Pull the green ground, brown/white neutral and black hot wires (#14 AWG minimum) into the power terminal box inside the heated enclosure.



**Figure 3-4** AC connection terminal block for 120 VAC enclosure heater

5. Strip back the jacket and/or insulation of the wires just enough to connect to the power terminal block.
6. Connect the green wire (ground) to terminal 4, the brown/white wire (neutral) to terminal 5 and the black wire (hot) to terminal 6 as shown in Figure 3-4.
7. Close the power terminal box and latch the heated enclosure door.

### **Application of conduit lubricant**

To ensure proper installation, using STL8 lubricant on all conduit screw thread and its tapped opening is recommended.

STL8 Screw Thread Lubricant is a lithium based, anti-galling substance with excellent adhesion that maintains rain-tightness and grounding continuity between conduit fittings. This lubricant has proven very effective between parts made of dissimilar metals, and is stable in temperatures from -20 °F to +300 °F.



*Do not use this lubricant on exposed current-carrying parts.*

1. Holding the fitting piece at one end, generously apply the STL8 lubricant on the male threaded surface (at least five threads wide) as shown below.



**Figure 3-5** Applying conduit lubricant

2. Screw the female pipe thread onto the male fitting until the lubricated threads are engaged.

**Eyes:** May cause minor irritation.



**Skin:** May cause minor irritation.

**Ingestion:** Relatively non-toxic. Ingestion may result in a laxative effect. Ingestion of substantial quantities may cause lithium toxicity.

## Connecting the Output Signals and Alarms

The 4-20 mA current loop and serial output are supplied from mating terminal blocks (TB2) located inside the analyzer electronics enclosure, as shown in Figure 1-6 on page 1-11 and Figure 1-7 on page 1-12. By default, the 4-20 mA current loop outputs are factory set to source current.



*The 4-20 mA current loop outputs are factory set to source current. To change the 4-20 mA current loop outputs from source to sink, "**Changing the 4-20 mA Current Loop Mode**" on page 3-13.*

The Assignable Alarm and General Fault Alarm trigger SPDT relays are located inside the analyzer electronics enclosure as shown in Figure 1-6 on page 1-11 and Figure 1-7 on page 1-12. The relay for the Assignable Alarm is configured by default to be the normally de-energized Concentra Low Alarm with the dry contact changing state on alarm. Refer to "**DO Alarm Setup**" in the

Description of Device Parameters for your analyzer to change the Assignable Alarm configuration.

The Assignable Alarm output can be wired for OPEN or CLOSED depending on which terminals are used normally open (NO) or normally closed (NC).

The relay for the General Fault Alarm is configured to be fail safe (or normally energized) so the dry contact will open in the event of power loss or General Fault Alarm. Thus, the cables for the General Fault Alarm should be wired to the common and NO terminals.

Connections can be made with customer-supplied cables for the current loops and alarms and factory-supplied cables for the serial connections. Consult the wiring diagram in Appendix A.



**Hazardous voltage and risk of electric shock.** Be sure power to the analyzer is turned off before opening either electronics enclosure and making any connections.



See Figure 1-6 on page 1-11 and Figure 1-7 on page 1-12 for locating fuses. If you need to replace a fuse, use only the same type and rating of fuse as the original as listed in Table 1-1 on page 1-10.



Refer to the Description of Device Parameters for more information on system programming and operation.

## To connect the analyzer signal and alarm cables

1. Disconnect power from analyzer and open the electronics enclosure cover. Take care not to disturb the electrical assembly inside.



**Hazardous voltage and risk of electric shock.** Be sure power to the analyzer is turned off before opening either electronics enclosure and making any connections.

2. Run conduit from the signal/alarm receiving station to the conduit hub in the upper left-hand corner of the electronics enclosure labeled for signal input/output. Refer to "**Application of conduit lubricant**" on page 3-9 and the analyzer drawings in Appendix A.



Conduit seals should be used where appropriate in compliance with local regulations.

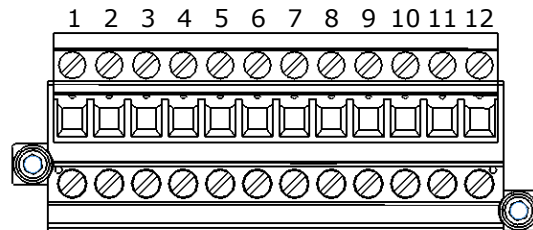
3. Pull the customer-supplied cables for the current loop, alarms, digital input, Ethernet and the serial cable through the conduit into the H<sub>2</sub>S analyzer electronics enclosure. (No connections are required for the analyzer to run and function properly. Only make connections for signals that will be used for communication with the analyzer).



*The external serial cable included in the shipping container is provided for service and troubleshooting purposes and is not intended for permanent installation.*

4. Strip back the jacket and insulation of the current loop and serial cable just enough to connect to the mating terminal block, shown in Figure 3–6. The mating terminal block can be pulled up and removed from its base to make the cable connection process easier.

**TB2**



**Figure 3–6** H<sub>2</sub>S analyzer mating terminal block (TB2) for connecting signal cables

5. Connect the 4–20 mA current loop signal wires to the appropriate terminals, as indicated in Table 3–1 on page 3–13.
6. Connect the serial cable wires to the appropriate terminals according to Table 3–1 on page 3–13. For reference, Table 3–1 on page 3–13 also shows the corresponding pin numbers for configuring a nine-pin Sub-D connector for connection to a computer serial port.
7. Re-insert the mating terminal block into its base and verify that each connection is secure.
8. Strip back the jacket and insulation of the alarm cables just enough to connect to the alarm relays.
9. Connect the cable for the **General Fault Alarm** to the common and NO terminals on the corresponding relays shown in Figure 1–6 on page 1–11 or Figure 1–7 on page 1–12.
10. Connect the cable for the **Assignable Alarm** to the common and NO or NC terminals (for OPEN or CLOSED, respectively, when activated) on the corresponding relay shown in Figure 1–6 on page 1–11 or Figure 1–7 on page 1–12.

**Table 3-1** H<sub>2</sub>S analyzer input/output signal connections

Terminal	Description	D-Conn	Color
1	Serial RX	Pin-3	Black
2	Serial TX	Pin-2	Red
3	COM Serial Ground	Pin-5	Shield
4	N/C		
5	N/C		
6	N/C		
7	Current Loop +(1)		
8	Current Loop -(1)		
9	Current Loop +(2)		
10	Current Loop -(2)		
11	Digital Input		
12	Digital Input		

11. Close and tighten the H<sub>2</sub>S analyzer electronics enclosure cover.
12. To complete the connections, connect the other end of the current loop wires to a current loop receiver, the external serial cable to a serial port on your computer and the alarm cables to the appropriate alarm monitors.

## Changing the 4-20 mA Current Loop Mode



*Changing the current loop mode may negate specific hazardous area certifications. For more information, contact service through "Service" on page B-25.*

By default, the 4-20 mA current loop output is factory set to source current. In some instances it may be necessary to change the 4-20 mA current loop output in the field from source to sink. The work must be performed by personnel qualified in electronics assembly.

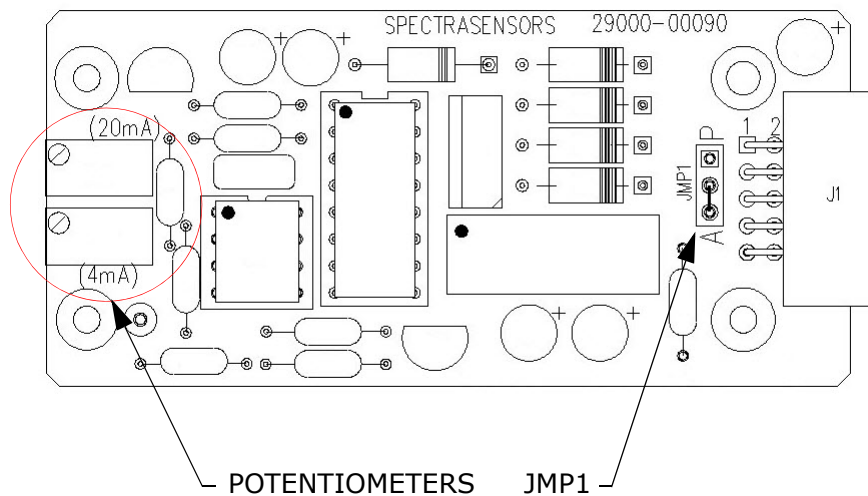


**Hazardous voltage and risk of electric shock.** Turn off and lock out system power before opening the electronics enclosure and servicing.



## To change the 4-20 mA board from source to sink

1. Disconnect power from the analyzer and open the electronics enclosure cover. Take care not to disturb the electrical assembly inside.
2. Locate the relay control board in the upper right of the electronics enclosure, as shown in Figure 1-6 on page 1-11 or Figure 1-7 on page 1-12.
3. Remove the jumper (JMP1), shown in Figure 3-7, connecting the center pin to point "A."



**Figure 3-7** Analyzer 4-20 mA board

4. For 4-20 mA sink, carefully replace the jumper to connect the center pin with point "P."



*Needle nose pliers may be required to remove the jumper.*

5. Reconnect power to the analyzer. Confirm the 4 mA (minimum) and 20 mA (maximum) points.
6. Close and tighten the analyzer electronics enclosure cover. Follow the programming instructions below.

## Calibrating the analog output

1. Connect a calibrator and digital multi-meter into the circuit.
2. On the analyzer keypad, press **#2 (Mode 2)**, the password (3142) and **\***.



3. Continue pressing the \* key until the **4-20 mA Test** parameter displays.

```
<SET PARAMETER MODE>
AO 4-20 mA Test
0.00000
Enter a value (%)
```

4. Enter the desired percentage of full scale and press \*.
  - a. Set 4-20 mA Test = 0; this displays the 4 mA on the AO circuit when **#5 (Mode 5)** is pressed.
  - b. Set 4-20 mA Test = 50; this displays the 12 mA on the AO circuit when **#5** is pressed.
  - c. Set 4-20 mA Test = 100; this displays the 20 mA on the AO circuit when **#5** is pressed.

### Testing and adjusting the 4-20 mA zero and span

1. Press **#5 (Mode 5)** and note the **4-20 mA Test** parameter setting displayed on the analyzer.

```
<TEST 4-20MA MODE>
4-20 mA output is at
0.0% or 4.0mA
```

2. Adjust the potentiometers on the end of the board to change the zero and span readings. Refer to Figure 3-7 on page 3-14.
3. Press **#** and **1** to return to Normal Mode.

For more information on the analyzer programming, refer to the Description of Device Parameters.

## Connecting the Gas Lines

Once you have verified that the analyzer is functional and that the analyzer circuit is de-energized, you are ready to connect the sample supply, sample bypass return, sample return, pressure relief vent (if applicable), validation source (if applicable), purge supply (if applicable) and instrument air supply (if applicable) gas lines. Consult the layout and flow diagrams in Appendix A for guidance. All work must be performed by technicians qualified in pneumatic tubing.



*Process samples may contain hazardous material in potentially flammable and/or toxic concentrations. Personnel should have a thorough knowledge and understanding of the physical properties and safety precautions for the sample contents before installing the SCS.*

Using 1/4 in. O.D x 0.035 in. wall thickness, seamless stainless steel tubing is recommended. Refer to the system layout drawing in Appendix A for supply and return port locations.

## Instrument air

Specific ventilation may be required depending on application and analyzer configuration. For example, if air-operated valves are used in the analyzer, they should be supplied with instrument air or nitrogen filtered with a 5 micron particulate filter. If there is lubrication oil, aerosols or other liquids in the air, these must be removed using an appropriate coalescing filter. Pressure should be set within the range indicated on the analyzer tag at the instrument air inlet. Refer to the specifications and system drawings in Appendix A. If no setting is listed, pressure should be maintained between 65 PSIG and 150 PSIG.

There are no special requirements for ventilation of the analyzer.

Refer to Appendix B for more information related to maintenance or troubleshooting.

---

## To connect the sample supply line

1. First confirm that the sample probe is correctly installed at the process supply tap and that the sample probe isolation valve is closed.



*Consult sample probe manufacturer instructions for proper installation procedures.*



*The process sample at the sample tap may be at a high pressure. Use extreme caution when operating the sample probe isolation valve and field sample reducing pressure regulator.*



*All valves, regulators, switches, etc. should be operated in accordance with site lock-out/tag-out procedures.*

2. Also, confirm that the field pressure reducing station is installed properly at the sample probe and that the pressure regulator at the field pressure reducing station is closed (adjustment knob turned fully counterclockwise).
3. Check that the relief valve vent line is properly installed from the field pressure reducing station to the low pressure flare or atmospheric vent connection.
4. Determine appropriate tubing route from the field pressure reducing station to the SCS.
5. Run stainless steel tubing from the field pressure reducing station (set for the specified supply pressure, refer to Appendix A) to the sample supply port of the SCS.
6. Bend tubing using industrial grade benders, check tubing fit to ensure proper seating between the tubing and fittings.
7. Fully ream all tubing ends. Blow out the line for 10 to 15 seconds with clean, dry nitrogen or air prior to making the connection.
8. Connect the sample supply tube to the SCS using the 1/4 in. stainless steel compression-type fitting provided.
9. Tighten all new fittings 1-1/4 turns with a wrench from finger tight. For connections with previously swaged ferrules, thread the nut to the previously pulled up position, then tighten slightly with a wrench. Secure tubing to appropriate structural supports as required.
10. Check all connections for gas leaks. Using a liquid leak detector is recommended.



*Do not exceed 10 PSIG (0.7 barg) in sample cell. Damage to cell may result.*

---

### **To connect the sample return**

1. Confirm that the low pressure flare or atmospheric vent header shut-off valve is closed.



*All valves, regulators, switches, etc. should be operated in accordance with site lock-out/tag-out procedures.*

2. Determine appropriate tubing route from the SCS to the low pressure flare or atmospheric vent header.
3. Run stainless steel tubing from the sample return port to the low pressure flare or atmospheric vent header connection.

- a. Bend tubing using industrial grade benders, check tubing fit to ensure proper seating between the tubing and fittings.
  - b. Fully ream all tubing ends.
  - c. Blow out the line for 10 to 15 seconds with clean, dry nitrogen or air prior to making the connection.
4. Connect the sample return tube to the SCS using the 1/2 in. or 1/4 in. stainless steel compression-type fittings provided.



*In certain applications, vents from the analyzer system (relief vent/bypass vent/cell vent) may have individual 1/4 in. tubing connections. These vents should be routed to an atmospheric vent or low pressure flare header. In other applications, the previously mentioned analyzer system vents are routed to a common 1/2 in. tubing connection within the sample conditioning system. This common vent should be routed to an atmospheric vent or low pressure flare header.*

5. Tighten all new fittings 1-1/4 turns with a wrench from finger tight. For connections with previously swaged ferrules, thread the nut to the previously pulled up position, then tighten slightly with a wrench. Secure tubing to appropriate structural supports as required.
6. Check all connections for gas leaks. Using a liquid leak detector is recommended.



*Do not exceed 10 PSIG (0.7 barg) in sample cell. Damage to cell may result.*

## Conditioning the SCS Tubing

Newly installed systems invariably have some trace contaminants and/or are intended for measuring trace amounts of gas constituents that tend to cling to system walls resulting erroneous readings if the constituents are not in equilibrium with the system walls. Therefore, once the analyzer and SCS are completely connected, the entire system (i.e., from the sample source valve to the vent or return) should be conditioned by flowing sample gas through the system for up to 12 hours (or until the reading stabilizes) after the system is powered up and before actual readings are taken. Progress of the system conditioning can be monitored via the gas concentration readings. Once the gas constituents have reached equilibrium with the system walls, the readings should stabilize.

## Heat Trace Bundle Sleeve (Optional)

The Heat Trace Bundle Sleeve, manufactured by others, is an option for the Endress+Hauser analyzer. Refer to Figure A-9 on page A-11.

The following is provided if heat trace is ordered as an option for the SCS:

- A bundle sleeve for the heat trace bundle to enter the SCS.
- A conduit hub to allow the heat trace cable to be routed to the exterior of the SCS enclosure for power connection.
- A 1/4 in. tube bulkhead to interconnect the tube in the bundle to the SCS.

The customer is responsible for installing the heated tube bundle according to the heat trace bundle sleeve manufacturer's instructions.



*All electrical connections must be made in a junction box supplied by the customer and installed external to the SCS enclosure per site requirements.*

---

## **Heated line seal installation**

The heat-shrinkable entry seal Model NUS-4X supplied by Endress+Hauser provides a waterproof fitting where the heat trace bundle enters the sample conditioning system (SCS) enclosure. This seal consists of a three-part assembly; a rigid plastic nylon nut, an O-Ring and the heat-shrinkable molded area.

### Tools

- Spanner wrench
- Heat gun
- RTV sealant
- Cable cutter

Use the following instructions to install this seal.

- 1.** From the inside of the enclosure, place the rigid plastic nylon threaded nut through the access hole to the exterior so that the nut flanged end is up against the inside of the enclosure.
- 2.** From the outside, place the O-Ring over the nut threaded end and position against the enclosure.
- 3.** Screw the shrinkable, internally threaded nose onto the rigid nut and tighten using an appropriate sized spanner wrench.

---

## **Inserting the heat trace bundle**

Refer to the manufacturer's website for instructions on installing the heat trace bundle.

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# 4 - SAMPLE CONDITIONING SYSTEM



*Personnel should have a thorough understanding of the operation of the H<sub>2</sub>S analyzer and the procedures presented here before operating the sample conditioning system.*



*The process sample at the sample tap may be at a high pressure. A pressure reducing regulator is located at the sample tap to reduce the sample pressure and allow operation of the sample conditioning system at a low pressure. Use extreme caution when operating the sample probe isolation valve and field pressure reducing regulator.*

The Sample Conditioning System (SCS) has been specifically designed to deliver a sample stream to the analyzer that is representative of the process at the time of sampling. To ensure the integrity of the sample stream and its analysis, care must be taken to install and operate the SCS properly. Therefore, any personnel intending to operate or service the analyzer and SCS should have a thorough understanding of the process application and the configuration of the SCS.

Most problems experienced with sample systems tend to result from operating the system differently than intended. In some cases, the actual process conditions may be different than originally specified (e.g., flow rates, presence of contaminants, particulates, or condensables that may only exist under upset conditions). By establishing understanding of the application and the design of the system, most issues can be avoided altogether or easily diagnosed and corrected ensuring successful normal operation.

If there are any remaining questions concerning the design, operation, or maintenance of the SCS, contact **"Service Repair Order"** on page B-25.



*Process samples may contain hazardous material in potentially flammable and/or toxic concentrations. Personnel should have a thorough knowledge and understanding of the physical properties and safety precautions for the sample contents before operating the SCS.*

## About the SCS

Endress+Hauser sample conditioning systems are designed to filter incoming gas, as well as control pressure and flow to the analyzer. The SCS uses a 7 micron particulate filter and a membrane separator that removes entrained liquids or particles from the natural gas stream before they enter the analyzer. Because Endress+Hauser analyzers are immune to vapor phase contaminants found in natural gas, using the particulate filter and membrane separator prevents any contamination of the analyzer.

The membrane separator is a three-port device. When gas enters the separator inlet, only the vapors will pass through the membrane to the outlet. The outlet flow passes through a flow control valve and a flow meter to the analyzer. Blocked liquids or particles can be flushed from the separator housing out the bypass port.

If the correct probe and regulator is used at the sample extraction point, and the sample transport line is heated to prevent condensation, no liquids or particles should reach the SCS. Under normal conditions, the membrane separator will remove very little liquid, if any. The main purpose of the separator will be to protect the analyzer in the case of an upset condition.

Besides filtering the incoming gas, the SCS is also responsible for controlling flow and pressure to the analyzer. An instrument grade pressure regulator is used to set the final pressure of the gas before it enters the analyzer. There is one flow meter for the flow path to the analyzer and one flow meter for the flow path of the bypass. The flow meters have a built-in flow controller to set flow rates to the recommended values (see Table A-1 on page A-1 for proper flow and pressure settings).

Typically the SCS is assembled inside a stainless steel enclosure which is insulated and heated using a temperature controller. This ensures that the sample remains in a stable vapor phase and improves the measurement performance.

In some cases other types of components are included in the SCS, such as coalescing filters, liquid knock-outs, pumps, heaters, and other components that are application dependent. Refer to Figure A-1 on page A-3 for a general overview of the system configuration.

## Checking the SCS Installation

The integral SCS is factory set with the appropriate pressures, flow rates, and enclosure temperature, as indicated in the drawings found in Appendix A. However, before operating the system for the first time, a careful check of the installation of the entire SCS from the sample probe to the flare/vent is recommended.

### To perform SCS installation checks

1. If a sample probe is used with the analyzer, confirm that the sample probe is correctly installed at the process supply tap and that the sample probe isolation valve is closed.
2. If a field pressure reducing station is used with the analyzer, confirm that the field pressure reducing station is installed properly at the sample probe.



*An optional sample probe and/or field pressure reducing station may be provided by Endress+Hauser or through a third party. This is not included in a standard configuration.*



3. Confirm that the relief valve at the field pressure reducing station has been set to the specified setpoint. The relief valve is located on the pressure reducing regulator at the process sample tap.



*Although the relief valve has been preset at the factor, the setpoint must be confirmed prior to operation of the sample system. To confirm the relief valve setting, refer to "**Relief Valve Setting**" on page B-3.*

4. Confirm that the relief valve vent line is properly installed from the field pressure reducing station to the low pressure flare or atmospheric connection.



*Route a ¼ in. tube from the relief valve vent to an atmospheric vent or low pressure flare vent.*

5. If applicable, confirm that the sample probe and field pressure reducing station are properly traced and insulated without any exposed surfaces.
6. If applicable, confirm that the field run electric-traced sample transport tubing is installed correctly (no exposed tubing or pockets), terminated properly at each end, and that each line has been purged clean and pressure tested.
7. Confirm that all valves are closed and all switches are off.
8. Confirm that the AC power is available to the electrically traced sample tubing (if applicable), analyzer and SCS, but that the local switches are off.
9. Confirm that the field analog and alarm signal wiring is interconnected properly (see "**To connect the analyzer signal and alarm cables**" on page 3-11).
10. Confirm that the low pressure flare or atmospheric vent is properly connected, if applicable.



*In certain applications, vents from the analyzer system (relief vent/bypass vent/cell vent) may have individual ¼ in. tubing connections. These vents should be routed to an atmospheric vent or low pressure flare header. In other applications, the previously mentioned analyzer system vents are routed to a common ½ in. tubing connection within the sample conditioning system. This common vent should be routed to an atmospheric vent or low pressure flare header.*

11. Confirm that the analyzer house atmospheric vent is properly installed, if applicable.
12. Confirm that all sample system tubing has been thoroughly leak checked.

## Starting up the SCS

After the SCS installation has been thoroughly checked, you are ready to begin preparing for initial SCS startup.

### To prepare for SCS startup

1. Confirm that all AC power switches for the analyzer and SCS are off.
2. If applicable, apply AC power to the electric-traced sample transport tubing at the tracer control system.



*Personnel should have a thorough understanding of the operation of the tracer power supply and control system, if used, before operating the SCS.*

3. If used, confirm that the sample supply line electric tracer temperature controller at the tracer control system is set to the temperature specified and that the sample supply line tracer is heating to the appropriate temperature.
4. Confirm that the sample probe isolation valve is closed.
5. Confirm that the pressure regulator at the field pressure reducing station is closed (adjustment knob turned fully counterclockwise).
6. Confirm that all sample system shut-off valves are closed.
7. Confirm that the sample bypass and analyzer flow meter metering valves are closed (adjustment knob turned clockwise).



*Do not overtighten the metering valves or damage could occur.*

### To start up the sample system heater

1. Turn on AC power to the sample system heater.



*The enclosure door should remain closed during the entire start-up procedure.*

2. Monitor the SCS enclosure thermometer during the warm-up period for **5-8 hours** to confirm that the sample system enclosure temperature does not exceed 65 °C.



If the SCS enclosure exceeds 65 °C, damage to the system could occur. **Shut down the system immediately.**



The entire analyzer system is calibrated for operation at the enclosure temperature specified. Measurements should be considered valid only when the enclosure is at the specified temperature.

---

### **To start up the field pressure reducing station**



An optional field pressure reducing station and/or sample probe may be provided by Endress+Hauser or through a third party. This is not included in a standard configuration.



The process sample at the sample tap may be at a high pressure. Use extreme caution when operating the sample probe isolation valve and field pressure reducing regulator.

1. Open the low pressure flare or atmospheric vent header shut-off valve for the relief valve vent from the field pressure reducing station.



The low pressure flare or atmospheric vent header shut-off valve must be "car-sealed" open and tagged as a relief valve vent so that this valve will not be closed unless the SCS is not in operation.

2. Slowly open the sample probe process shut-off valve at the sample supply tap.
3. Slowly open the pressure regulator at the field pressure reducing station (adjustment knob turned clockwise) and set the pressure regulator to the specified pressure. Refer to Appendix A.

---

### **To start up the sample bypass stream on process sample**

1. Ensure the low pressure flare or atmospheric vent header shut-off valve is opened for the bypass flow effluent from the SCS.
2. Open the sample supply port shut-off valve.

3. Open the bypass flow meter metering valve to establish sample flow from the sample probe and set the metering valve to the specified value.



*Do not open the cell flow meter at this point.*

4. Confirm that the sample supply pressure under flowing conditions is set to the approximate specified pressure.



*Make sure that no liquid, solids, etc. are flowing through the bypass valve by viewing the flow meter. If substances are present, shut down the system and purge the lines.*



*Although the exact supply pressure setpoint is not critical, the pressure at the sample system should be within 5 PSIG of the specified supply pressure setpoint. There may be a difference between the pressure readings at the sample tap and inside the SCS due to the pressure drop in the sample transport line under flowing conditions. If the pressure at the SCS under flowing conditions is not sufficiently close to the specified setpoint, it will be necessary to readjust the pressure regulator setpoint at the field pressure reducing station to provide the required supply pressure with the specified sample bypass flow.*

## **To start up the analyzer on process sample**

This procedure can be completed during the system warm-up process.

1. Ensure the low pressure flare or atmospheric vent header shut-off valve is opened for the sample flow effluent from the SCS.
2. Open the sample flow meter metering valves to the approximate specified flow for each measurement cell.
3. If required, adjust each sample pressure regulator to the specified setpoint for each measurement cell.
4. Adjust the sample flow meter metering valves to the specified flows for the measurement cells.



*The adjustment setpoints of the analyzer flow meters and pressure regulators will be iterative and may require readjustment multiple times until the final setpoints are obtained.*



*The analyzer system has been designed for the sample flow rate specified. A lower than specified sample flow rate may adversely affect analyzer performance. If you are unable to attain the specified sample flow rate, refer to "**Service**" on page B-25.*

5. Confirm the sample flow and pressure setpoints and readjust the metering valves and pressure regulator at the field pressure reducing station to the specified setpoints, if necessary.
6. Confirm the sample bypass flow and readjust the bypass metering valve to the specified setpoint, if necessary. The SCS is now operating with the process sample.
7. Power up the analyzers according to the procedure given for the H<sub>2</sub>S analyzer in "**Powering Up the Analyzer**" in the Description of Device Parameters for your analyzer.



Allow the system a **minimum of 5-8 hours** (preferably overnight) to ensure stabilization. During this time, the system will emit a variety of alarms — this is normal. If the alarms do not resolve themselves by the end of the warm-up period, contact "**Service**" on page B-25.

8. After sufficient warm-up time, confirm that the sample system enclosure is heated to the specified temperature (see Appendix A) by observing the temperature reading on the door mounted thermometer.

## Shutting Down the SCS



Process samples may contain hazardous material in potentially flammable and/or toxic concentrations. Personnel should have a thorough knowledge and understanding of the physical properties and safety precautions for the sample contents before operating the SCS.



The process sample at the sample tap is at a high pressure. A pressure reducing regulator is located at the sample tap to reduce the sample pressure and enable operation of the SCS at a low pressure. Use extreme caution when operating the sample probe isolation valve and field pressure reducing regulator.



All valves, regulators, switches, etc. should be operated in accordance with site lock-out/tag-out procedures.

---

## To isolate the measurement cell for short-term shutdown

The analyzer can be isolated from the primary sample bypass section for short-term shutdown or maintenance of the analyzer while allowing the sample bypass flow to continue in a steady-state mode.



*Due to the high pressure of the process sample, it is advisable to allow the sample bypass flow to continue during short-term isolation of the analyzer. Continuing sample bypass flow allows the field pressure regulator to continue normal operation without possible overpressure and activation of the relief valve in the event the pressure regulator leaks when the downstream flow is discontinued.*

1. Close the sample flow meter metering valve (adjustment knob turned clockwise) for each measurement channel. Do not overtighten the metering valves or damage could occur.
2. Allow any residual gas to flow out of the measurement cells.



**Never** purge the analyzer with air or nitrogen while the system is powered up.

3. Close the low pressure flare or atmospheric vent header shut-off valve for the effluent from each measurement cell.



*If the system will not be out of service for an extended period, it is advised that power remain applied to the sample transport line electric tracer, if applicable, and the sample system enclosure heater.*

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## **To isolate the SCS for short-term shutdown**

The SCS can be isolated from the process sample tap for short-term shutdown or maintenance of the SCS without requiring the shutdown of the field pressure reducing station.



*Process samples may contain hazardous material in potentially flammable and/or toxic concentrations. Personnel should have a thorough knowledge and understanding of the physical properties and safety precautions for the sample contents before operating the SCS. Refer to "**Potential Risks Affecting Personnel**" on page 2-1 for more information.*



Although the pressure reducing regulator at the process sample tap is designed for "bubble-tight" shut off, this condition may not occur after the system has been in operation for an extended period. Isolation of the SCS from the field pressure regulator will discontinue sample flow and may cause the pressure at the outlet of the field pressure regulator to slowly increase if "bubble-tight" shut off of the pressure regulator does not occur. The slow pressure increase will continue until the pressure setpoint of the relief valve is reached and the excess pressure is vented by the relief valve. Although this situation is not intended, it does not cause a significant problem if the SCS is only isolated for a short period. Only a small amount of process sample will be vented when the relief valve opens because the pressure regulator will continue to act as a flow restriction.

1. Isolate the analyzer from the bypass following the procedure under **"To isolate the measurement cell for short-term shutdown"** on page 4-7.
2. Close the sample supply shut-off valve to the SCS.
3. Allow the sample bypass to flow until all residual gas has dissipated from the lines as indicated by no flow on the sample bypass flow meter.
4. Close the low pressure flare or atmospheric vent header shut-off valve for the effluent from the sample bypass.
5. Turn off power to the analyzer.



If the system will not be out of service for an extended period, it is advised that power remain applied to the sample transport line electric tracer, if applicable, and the sample system enclosure heater.

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## **To isolate the process sample tap for long-term shutdown**

If the SCS is to be out of service for an extended period, the SCS must be isolated at the process sample tap.



The process sample at the sample tap may be at a high pressure. A pressure reducing regulator is located at the sample tap to reduce the sample pressure and allow operation of the SCS at a low pressure. Use extreme caution when operating the sample probe isolation valve and field pressure reducing regulator.



All valves, regulators, switches, etc. should be operated in accordance with site lock-out/tag-out procedures.



*The sample transport line must be vented to the low pressure flare or atmospheric vent header through the bypass flow meter to avoid pressure surges. The procedure given in the following steps can be followed regardless of whether or not the SCS has been isolated from the process tap as described in the previous section.*

1. Isolate the analyzer from the bypass following the procedure under **“To isolate the measurement cell for short-term shutdown”** on page 4-7.
2. Confirm flow in the sample bypass flow meter (the actual flow is not critical).
3. Close the sample probe process shut-off valve at the sample supply process tap.
4. Allow pressure in the field pressure reducing regulator to dissipate until only a low residual pressure is indicated on the pressure gauge at the field station.
5. Close the field pressure reducing regulator (adjustment knob turned fully counterclockwise).
6. If applicable, close the low pressure flare or atmospheric vent header shut-off valve for the relief valve vent from the field pressure regulator.
7. Close the sample supply shut-off valve to the SCS.
8. Leave the sample bypass flow meter metering valve open.
9. Close the low pressure flare or atmospheric vent header shut-off valve for the effluent from the sample bypass.
10. Turn off power to the analyzer.
11. Turn off the AC power to the SCS heater and the sample tracer, if applicable, at the power distribution panel.



*Although power could be shut off to the sample supply electric tracer, it is advisable to allow this line to remain heated unless the SCS is to be out of service for an extended period or maintenance is required on the line.*

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## **To purge the analyzer for shipment/relocation**

1. Complete the procedure **“To isolate the process sample tap for long-term shutdown”** on page 4-9.
2. Turn off the power to the analyzer and sample system.
3. Disconnect the sample tubing at the inlet to the analyzer.



4. Connect clean, dry nitrogen to the sample inlet. Set to 30 PSIG.
5. Open the low pressure flare or atmospheric vent header shut-off valve for the effluent from the sample bypass.
6. Allow the analyzer to purge for 20 minutes.
7. Shut off the nitrogen purge and disconnect.
8. Close the low pressure flare or atmospheric vent header shut-off valve for the effluent from the sample bypass.
9. Cap off all connections.

## **Heat trace bundle sleeve (optional)**

The Heat Trace Bundle Sleeve, manufactured by others, is an option for the Endress+Hauser analyzer. Refer to Figure A-9 on page A-11.

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### **Removing the heat trace bundle**

If heat trace has been installed for the analyzer SCS:

1. Turn off external power to the heat trace bundle.
2. Disconnect the heat trace bundle wiring at the customer provided junction box.
3. Carefully remove the heat trace bundle from the SCS cabinet.

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# Appendix A: Specifications

**Table A-1** SS2100 H<sub>2</sub>S analyzer specifications

Performance	
Concentration (H <sub>2</sub> S) <sup>1</sup>	Refer to Calibration Report
Repeatability	Refer to Calibration Report
Accuracy	Refer to Calibration Report
Measurement Update Time	< 5 seconds
Periodic Scrubber Cycle Duration <sup>2</sup>	90 seconds
Application Data	
Environmental Temperature Range/ Sample Cell Temperature Range	-20 °C to 50 °C (-4 °F to 122 °F) -10 °C to 60 °C (14 °F to 140 °F) — <i>Optional</i>
Heated SCS Enclosure Temperature	50 °C (122 °F) 60 °C (140 °F) — <i>Optional</i>
Environmental Relative Humidity	5% to 95%, Non-condensing
Altitude	Up to 2,000 m
Sample Inlet Pressure	130 to 340 kPaG (20 to 50 PSIG) to panel
Sample Cell Operating Pressure Range	80 to 120 kPa (800 to 1200 mbara) (11.5 to 17.4 PSIA) 95 to 170 kPa (950 to 1700 mbara)(13.8 to 24.6 PSIA) — <i>Optional</i>
Sample Flow Rate <sup>2</sup>	0.5 to 4 LPM (0.02 to 0.1 SCFM)
Recommended Validation	Binary cal gas bottle with methane or nitrogen background (Nitrogen optional with auto-validation)
Contaminant Sensitivity	None for gas phase glycol, methanol, amines, or mercaptans
Electrical & Communications	
Input Voltages (Electronics) <sup>3</sup>	120 or 240 VAC ±10%, 50 to 60 Hz single phase, 60 W 18 to 24 VDC, 1.6a maximum. — <i>Optional</i>
Input Voltages (SCS Heater)	120 VAC or 240 VAC +/-10%, 50 to 60 Hz single phase, 200 W
Maximum Current	0.8 amp maximum at 120 VAC 0.8 amp maximum at 240 VAC 1.6 amp maximum at 24 VDC

1. Consult Sales for alternative ranges.

2. Application dependent.

3. Supply voltage not to exceed ±10% of nominal. Transient over-voltages according to

**Table A-1** SS2100 H<sub>2</sub>S analyzer specifications (Continued)

<b>Electrical &amp; Communications (Continued)</b>	
DO Contact Rating (Inductive Load)	250 VAC, 3 A NO contact, 1.5 A NC contact 24 VDC, 1A NO and NC contact
LCD Display	Concentration, cell pressure, temperature and diagnostics
Digital Output	(5): Concentration Alarm, General Fault, Validation Fail <sup>1</sup> , Validation 1 Active <sup>1</sup> , Validation 2 Active <sup>1</sup>
Communication	<b>Analog:</b> (2) 4-20 mA Isolated, 1200 ohms at 24 VDC maximum (concentration only) — <i>Optional</i> <b>Serial:</b> RS-232C and Ethernet <b>Protocol:</b> Modbus Gould RTU or Daniel RTU or ASCII
<b>Physical Specifications</b>	
Size (typical) <sup>1</sup>	1300 to 1500 mm H × 600 to 920 mm W × 300 to 450 mm D (50 to 60 in. H × 24 to 36 in. W × 12 to 17 in. D)
Weight (typical) <sup>1</sup>	Approximately 59 Kg (130 lbs) with Sample System
Electronics and Sample System Enclosure	Built with NEMA 4X 304 or 316L stainless steel enclosure
Sample Cell Construction	316L Series polished stainless steel — <i>standard</i>
<b>Area Classification</b>	
Analyzer with Sample Conditioning System (SCS)	Class I, Division 2 Group A, B, C, D T3 / T3C Class I, Zone 2 IIC T3 / T3C Type 4X, IP66

1. Application dependent.



For a complete listing of new or updated certificates, please visit the product page at [www.endress.com](http://www.endress.com).



Configurations requiring optional accessories, e.g., probe assemblies, with specific characteristics must meet manufacturer specifications.

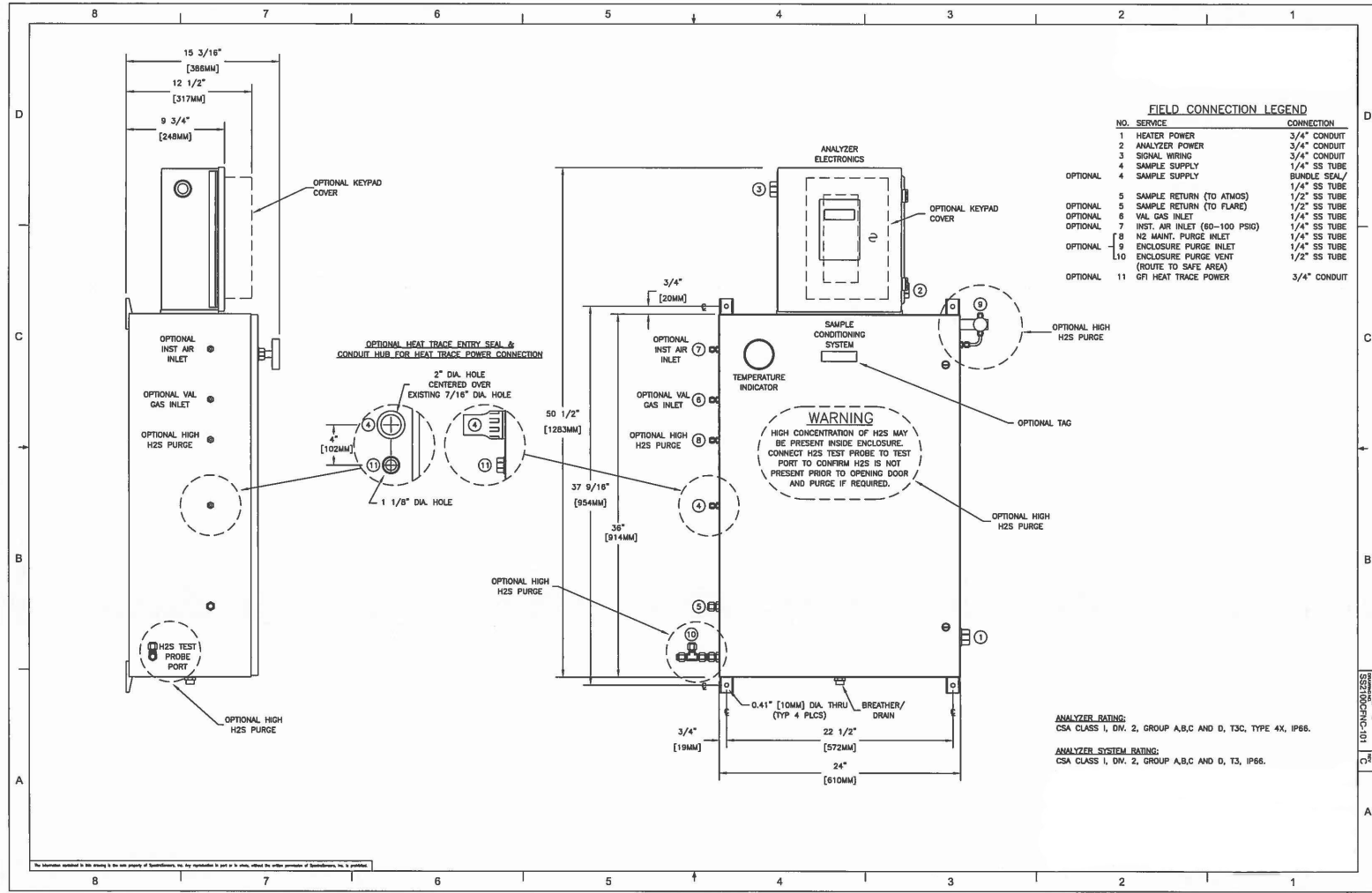


Figure A-1 Outline and mounting dimensions (front view) of SS2100 for H<sub>2</sub>S analyzer

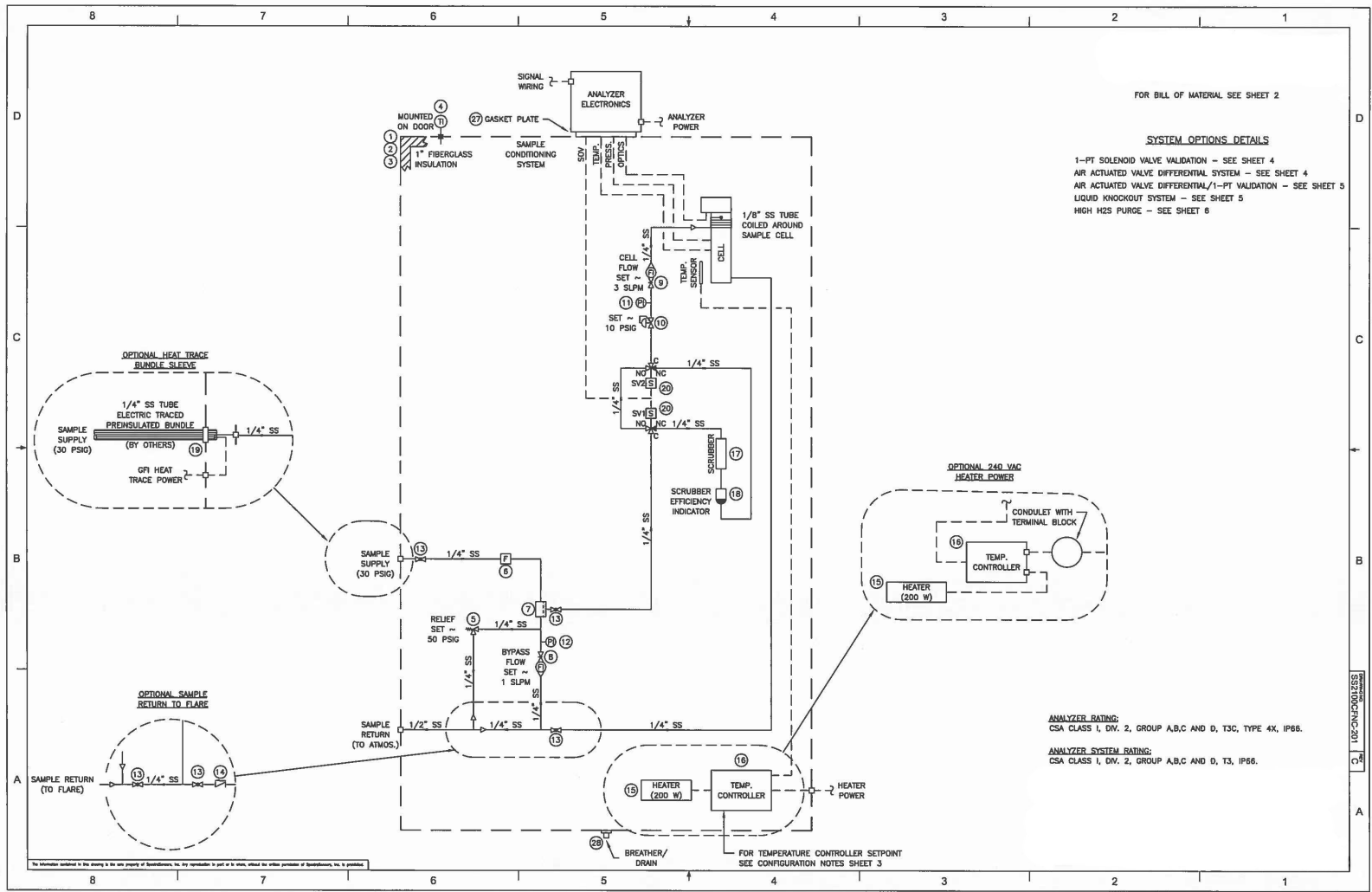


Figure A-2 SCS schematic of SS2100 for H<sub>2</sub>S analyzer

SEE CONFIGURATION NOTES				SEE CONFIGURATION NOTES																																																																			
BILL OF MATERIALS																																																																							
ITEM	QTY	DESCRIPTION	MANUFACTURER	PART NO.	SSI PART NO.	ITEM	QTY	DESCRIPTION	MANUFACTURER	PART NO.	SSI PART NO.																																																												
<p><b>SOLENOID VALVE DIFFERENTIAL/NO VALIDATION (50°C AMBIENT)</b> (SEE SHT 1)</p> <table border="1"> <tr> <td>FOR -1X1X0-1X0000X</td> <td>20</td> <td>2 SOL. VALVE (3/2 WAY), 120 VAC, 1/8" FNPT (316SS)</td> <td>BURKERT</td> <td>468198</td> <td>6100002781</td> <td>FOR -1X000-X10000X</td> <td>1</td> <td>1 ENCLOSURE (NEMA 4X, SS), 36"x24"x12"</td> <td>HOFFMAN</td> <td>CS036241255</td> <td>1400338246</td> </tr> <tr> <td>FOR -2X1X0-1X0000X</td> <td>20</td> <td>2 SOL. VALVE (3/2 WAY), 240 VAC, 1/8" FNPT (316SS)</td> <td>BURKERT</td> <td>468197</td> <td>6100002782</td> <td>FOR -1X000-X10020X</td> <td>2</td> <td>1 MOUNTING BRACKET KIT (SS)</td> <td>HOFFMAN</td> <td>CMFKSS</td> <td>1400400001</td> </tr> <tr> <td>FOR -3X1X0-1X0000X</td> <td>20</td> <td>2 SOL. VALVE (3/2 WAY), 24 VDC, 1/8" FNPT (316SS)</td> <td>BURKERT</td> <td>468199</td> <td>6100002780</td> <td>FOR -1X000-X20000X</td> <td>3</td> <td>1 MOUNTING PANEL (PAINTED STEEL), 34.2"x22.2"</td> <td>HOFFMAN</td> <td>CP3624</td> <td>1400438240</td> </tr> </table>												FOR -1X1X0-1X0000X	20	2 SOL. VALVE (3/2 WAY), 120 VAC, 1/8" FNPT (316SS)	BURKERT	468198	6100002781	FOR -1X000-X10000X	1	1 ENCLOSURE (NEMA 4X, SS), 36"x24"x12"	HOFFMAN	CS036241255	1400338246	FOR -2X1X0-1X0000X	20	2 SOL. VALVE (3/2 WAY), 240 VAC, 1/8" FNPT (316SS)	BURKERT	468197	6100002782	FOR -1X000-X10020X	2	1 MOUNTING BRACKET KIT (SS)	HOFFMAN	CMFKSS	1400400001	FOR -3X1X0-1X0000X	20	2 SOL. VALVE (3/2 WAY), 24 VDC, 1/8" FNPT (316SS)	BURKERT	468199	6100002780	FOR -1X000-X20000X	3	1 MOUNTING PANEL (PAINTED STEEL), 34.2"x22.2"	HOFFMAN	CP3624	1400438240																								
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FOR -3X1X0-2X0000X	20	1 SOL. VALVE (3/2 WAY), 24 VDC, 1/8" FNPT (SS)	BURKERT	456658	6131401002	FOR -1X000-X30010X	8	1 FLOWMETER (ARM, W/VALV), 2.6 SLPM, 1/4" FNPT (SS)	KING	710138100342	6100002373																																																												
FOR -3X1X0-2X0000X	21	2 AIR-OPERATED VALVE (3-WAY), 1/8" FNPT (SS)	PARKER	2F-R25K-V-SS	6100002135	FOR -1X000-X30030X	9	1 FLOWMETER (ARM, W/VALV), 6 SLPM, 1/4" FNPT (SS)	KING	710138100542	6134120674																																																												
<p><b>AIR ACTUATED VALVE DIFFERENTIAL/NO VALIDATION (60°C AMBIENT)</b> (SEE SHT 4)</p> <table border="1"> <tr> <td>FOR -1X2X0-2X0000X</td> <td>20</td> <td>1 SOL. VALVE (3/2 WAY), 120 VAC, 1/8" FNPT (SS)</td> <td>ASCO</td> <td>EFH8320041-120/60VAC</td> <td>6100002778</td> <td>120 VAC, FOR -1X1X0-X10000X</td> <td>15</td> <td>1 HEATER (DIV. 1), 200 W, 120 VAC</td> <td>INTERTEC</td> <td>CPA-200T3100-120V</td> <td>1400462310</td> </tr> <tr> <td>FOR -2X2X0-2X0000X</td> <td>20</td> <td>1 SOL. VALVE (3/2 WAY), 240 VAC, 1/8" FNPT (SS)</td> <td>ASCO</td> <td>EFH8320045-240/60VAC</td> <td>6100002779</td> <td>50° SETPOINT FOR -1X1X0-X30000X</td> <td>16</td> <td>1 TEMP. CONTROLLER (DIV. 1), SET AT 50°C, 120 VAC</td> <td>INTERTEC</td> <td>TC CD E1 S J-80°C</td> <td>5300002004</td> </tr> <tr> <td>FOR -3X2X0-2X0000X</td> <td>20</td> <td>1 SOL. VALVE (3/2 WAY), 24 VDC, 1/8" FNPT (SS)</td> <td>ASCO</td> <td>EV83146301</td> <td>6100002777</td> <td>120 VAC, FOR -1X2X0-X10000X</td> <td>15</td> <td>1 HEATER (DIV. 1), 200 W, 120 VAC</td> <td>INTERTEC</td> <td>CPA200T3100-120V</td> <td>1400462310</td> </tr> <tr> <td>FOR -3X2X0-2X0000X</td> <td>21</td> <td>2 AIR-OPERATED VALVE (3-WAY), 1/8" FNPT (SS)</td> <td>PARKER</td> <td>2F-R25K-V-SS</td> <td>6100002135</td> <td>60° SETPOINT FOR -1X2X0-X30000X</td> <td>16</td> <td>1 TEMP. CONTROLLER (DIV. 1), SET AT 60°C, 120 VAC</td> <td>INTERTEC</td> <td>TC CD E1 S J-80°C</td> <td>5300002005</td> </tr> </table>												FOR -1X2X0-2X0000X	20	1 SOL. VALVE (3/2 WAY), 120 VAC, 1/8" FNPT (SS)	ASCO	EFH8320041-120/60VAC	6100002778	120 VAC, FOR -1X1X0-X10000X	15	1 HEATER (DIV. 1), 200 W, 120 VAC	INTERTEC	CPA-200T3100-120V	1400462310	FOR -2X2X0-2X0000X	20	1 SOL. VALVE (3/2 WAY), 240 VAC, 1/8" FNPT (SS)	ASCO	EFH8320045-240/60VAC	6100002779	50° SETPOINT FOR -1X1X0-X30000X	16	1 TEMP. CONTROLLER (DIV. 1), SET AT 50°C, 120 VAC	INTERTEC	TC CD E1 S J-80°C	5300002004	FOR -3X2X0-2X0000X	20	1 SOL. VALVE (3/2 WAY), 24 VDC, 1/8" FNPT (SS)	ASCO	EV83146301	6100002777	120 VAC, FOR -1X2X0-X10000X	15	1 HEATER (DIV. 1), 200 W, 120 VAC	INTERTEC	CPA200T3100-120V	1400462310	FOR -3X2X0-2X0000X	21	2 AIR-OPERATED VALVE (3-WAY), 1/8" FNPT (SS)	PARKER	2F-R25K-V-SS	6100002135	60° SETPOINT FOR -1X2X0-X30000X	16	1 TEMP. CONTROLLER (DIV. 1), SET AT 60°C, 120 VAC	INTERTEC	TC CD E1 S J-80°C	5300002005												
FOR -1X2X0-2X0000X	20	1 SOL. VALVE (3/2 WAY), 120 VAC, 1/8" FNPT (SS)	ASCO	EFH8320041-120/60VAC	6100002778	120 VAC, FOR -1X1X0-X10000X	15	1 HEATER (DIV. 1), 200 W, 120 VAC	INTERTEC	CPA-200T3100-120V	1400462310																																																												
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<p><b>AIR ACTUATED VALVE DIFFERENTIAL/1-PT AIR ACTUATED VALVE VALIDATION (50°C AMBIENT)</b> (SEE SHT 5)</p> <table border="1"> <tr> <td>FOR -1X1X0-3X0000X</td> <td>20</td> <td>2 SOL. VALVE (3/2 WAY), 120 VAC, 1/8" FNPT (SS)</td> <td>BURKERT</td> <td>98124074</td> <td>6131401004</td> <td>240 VAC, FOR -1X1X0-X20000X</td> <td>15</td> <td>1 HEATER (ICEX/ATEX/CSA), 200 W, 240 VAC</td> <td>INTERTEC</td> <td>CP VARTHIRM</td> <td>EXS300000008</td> </tr> <tr> <td>FOR -2X1X0-3X0000X</td> <td>20</td> <td>2 SOL. VALVE (3/2 WAY), 240 VAC, 1/8" FNPT (SS)</td> <td>BURKERT</td> <td>98123905</td> <td>6131401003</td> <td>50° SETPOINT FOR -1X1X0-X40000X</td> <td>16</td> <td>1 TEMP. CONTROLLER (Z1/D2), SMART, 240 VAC</td> <td>INTERTEC</td> <td>DPA200T3408R-230V</td> <td>EXS300000005</td> </tr> <tr> <td>FOR -3X1X0-3X0000X</td> <td>20</td> <td>2 SOL. VALVE (3/2 WAY), 24 VDC, 1/8" FNPT (SS)</td> <td>BURKERT</td> <td>456658</td> <td>6131401002</td> <td>240 VAC, FOR -1X2X0-X20000X</td> <td>15</td> <td>1 HEATER (ICEX/ATEX/CSA), 200 W, 240 VAC</td> <td>INTERTEC</td> <td>CP VARTHIRM</td> <td>EXS300000008</td> </tr> <tr> <td>FOR -3X1X0-3X0000X</td> <td>21</td> <td>3 AIR-OPERATED VALVE (3-WAY), 1/8" FNPT (SS)</td> <td>PARKER</td> <td>2F-R25K-V-SS</td> <td>6100002135</td> <td>60° SETPOINT FOR -1X2X0-X40000X</td> <td>16</td> <td>1 TEMP. CONTROLLER (DIV 1), DIG, 60°C, 240 VAC</td> <td>INTERTEC</td> <td>DPA200T3408R-230V</td> <td>EXS300000005</td> </tr> <tr> <td>FOR -3X1X0-3X0000X</td> <td>13</td> <td>1 BALL VALVE, 1/4" TF (SS)</td> <td>SWAGelok</td> <td>SS-42054</td> <td>6100002242</td> <td></td> <td></td> <td></td> <td></td> <td>TC CD E1 S J-80°C</td> <td>5300002034</td> </tr> </table>												FOR -1X1X0-3X0000X	20	2 SOL. VALVE (3/2 WAY), 120 VAC, 1/8" FNPT (SS)	BURKERT	98124074	6131401004	240 VAC, FOR -1X1X0-X20000X	15	1 HEATER (ICEX/ATEX/CSA), 200 W, 240 VAC	INTERTEC	CP VARTHIRM	EXS300000008	FOR -2X1X0-3X0000X	20	2 SOL. VALVE (3/2 WAY), 240 VAC, 1/8" FNPT (SS)	BURKERT	98123905	6131401003	50° SETPOINT FOR -1X1X0-X40000X	16	1 TEMP. CONTROLLER (Z1/D2), SMART, 240 VAC	INTERTEC	DPA200T3408R-230V	EXS300000005	FOR -3X1X0-3X0000X	20	2 SOL. VALVE (3/2 WAY), 24 VDC, 1/8" FNPT (SS)	BURKERT	456658	6131401002	240 VAC, FOR -1X2X0-X20000X	15	1 HEATER (ICEX/ATEX/CSA), 200 W, 240 VAC	INTERTEC	CP VARTHIRM	EXS300000008	FOR -3X1X0-3X0000X	21	3 AIR-OPERATED VALVE (3-WAY), 1/8" FNPT (SS)	PARKER	2F-R25K-V-SS	6100002135	60° SETPOINT FOR -1X2X0-X40000X	16	1 TEMP. CONTROLLER (DIV 1), DIG, 60°C, 240 VAC	INTERTEC	DPA200T3408R-230V	EXS300000005	FOR -3X1X0-3X0000X	13	1 BALL VALVE, 1/4" TF (SS)	SWAGelok	SS-42054	6100002242					TC CD E1 S J-80°C	5300002034
FOR -1X1X0-3X0000X	20	2 SOL. VALVE (3/2 WAY), 120 VAC, 1/8" FNPT (SS)	BURKERT	98124074	6131401004	240 VAC, FOR -1X1X0-X20000X	15	1 HEATER (ICEX/ATEX/CSA), 200 W, 240 VAC	INTERTEC	CP VARTHIRM	EXS300000008																																																												
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FOR -1X2X0-3X0000X	20	2 SOL. VALVE (3/2 WAY), 120 VAC, 1/8" FNPT (SS)	ASCO	EFH8320041-120/60VAC	6100002778	<b>ANALYZER RATING:</b> CSA CLASS 1, DIV. 2, GROUP A,B,C AND D, T3C, TYPE 4X, IP68.																																																																	
FOR -2X2X0-3X0000X	20	2 SOL. VALVE (3/2 WAY), 240 VAC, 1/8" FNPT (SS)	ASCO	EFH8320045-240/60VAC	6100002779	<b>ANALYZER SYSTEM RATING:</b> CSA CLASS 1, DIV. 2, GROUP A,B,C AND D, T3, IP68.																																																																	
FOR -3X2X0-3X0000X	20	2 SOL. VALVE (3/2 WAY), 24 VDC, 1/8" FNPT (SS)	ASCO	EV83146301	6100002777																																																																		
FOR -3X2X0-3X0000X	21	3 AIR-OPERATED VALVE (3-WAY), 1/8" FNPT (SS)	PARKER	2F-R25K-V-SS	6100002135																																																																		
FOR -3X2X0-3X0000X	13	1 BALL VALVE, 1/4" TF (SS)	SWAGelok	SS-42054	6100002242																																																																		

Figure A-3 SCS schematic - Bill of Materials

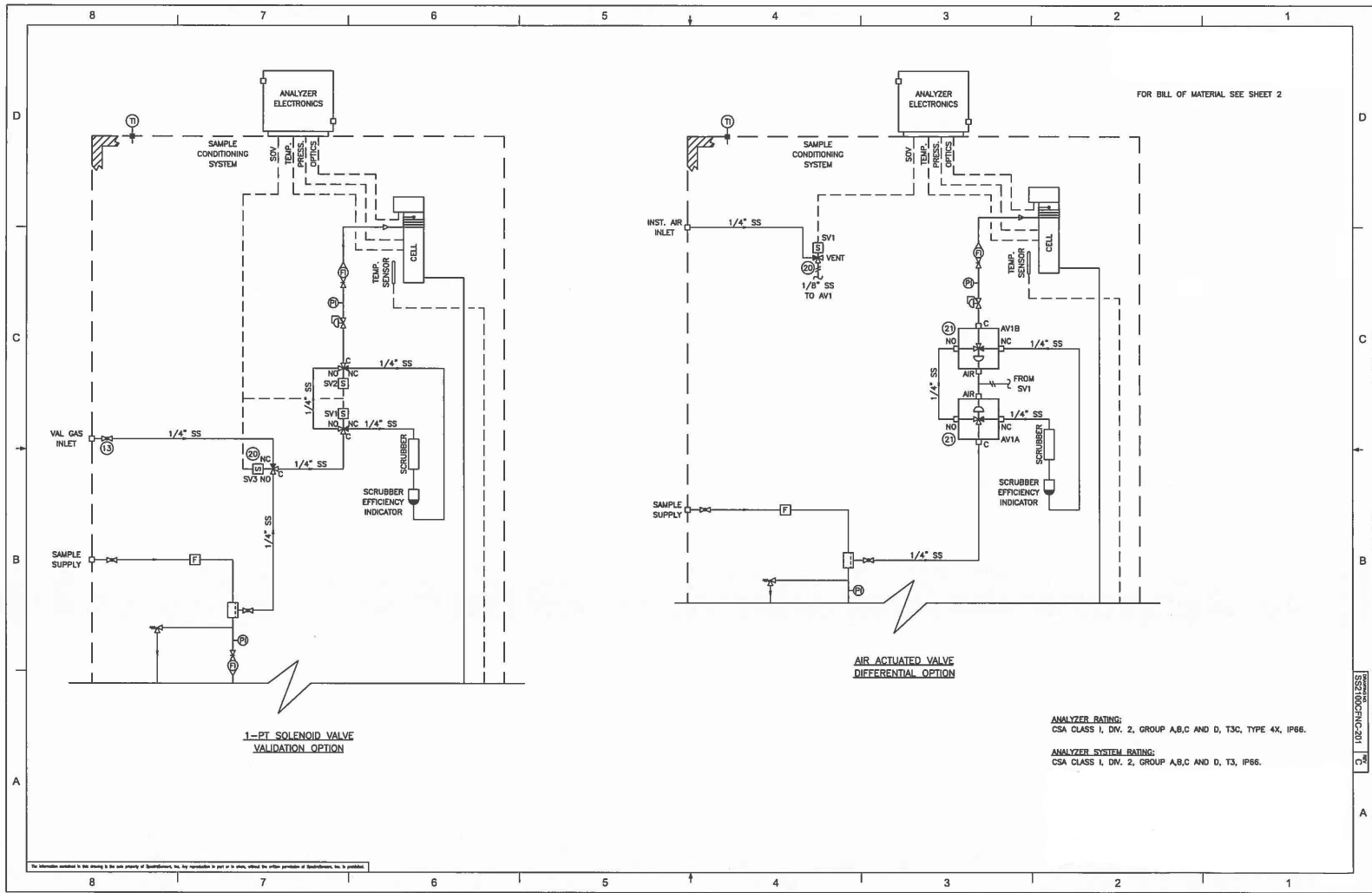


Figure A-4 SCS schematic - solenoid/air-actuated valves



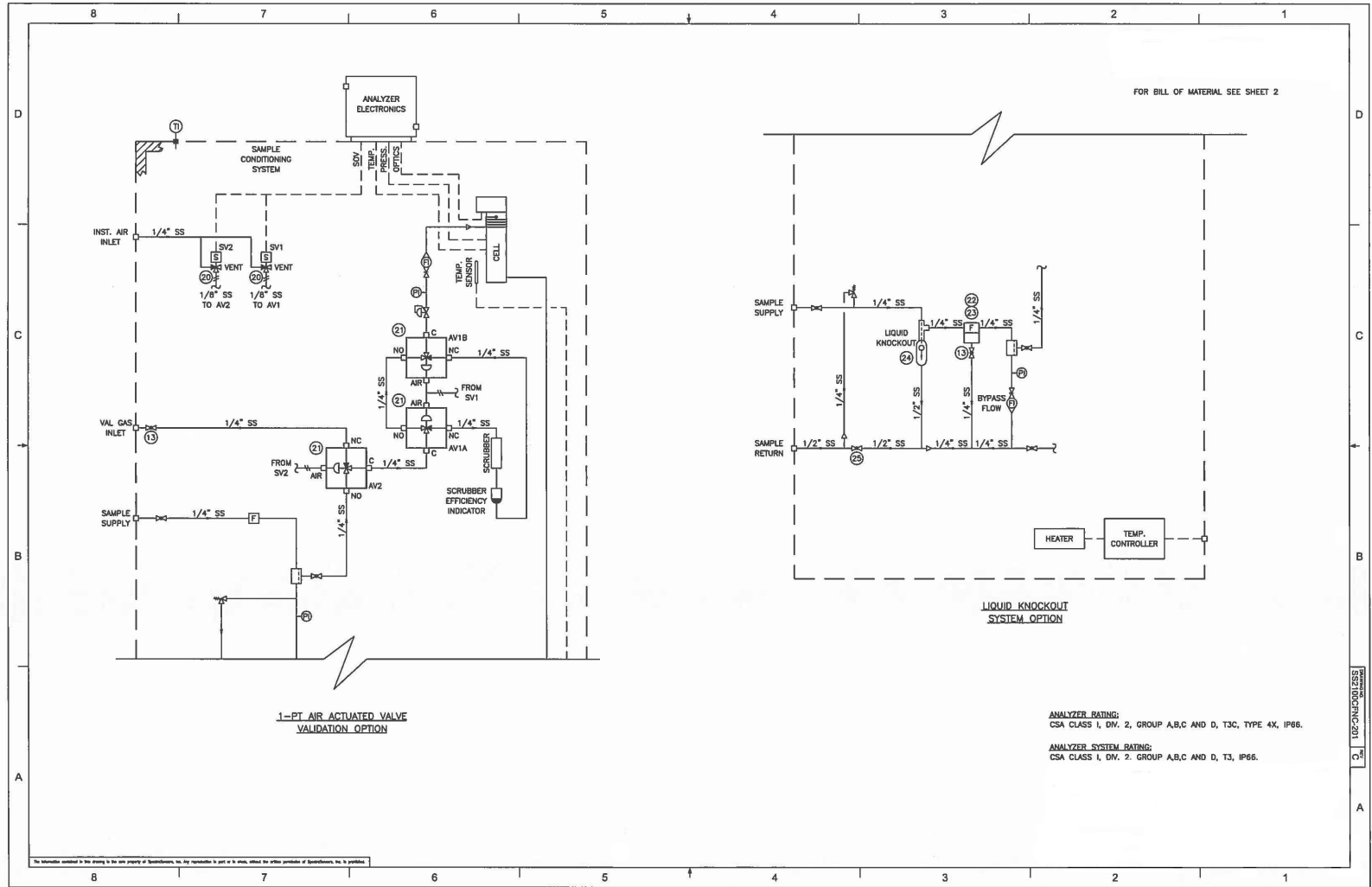


Figure A-5 SCS schematic - Air-actuated valve, Liquid knock-out

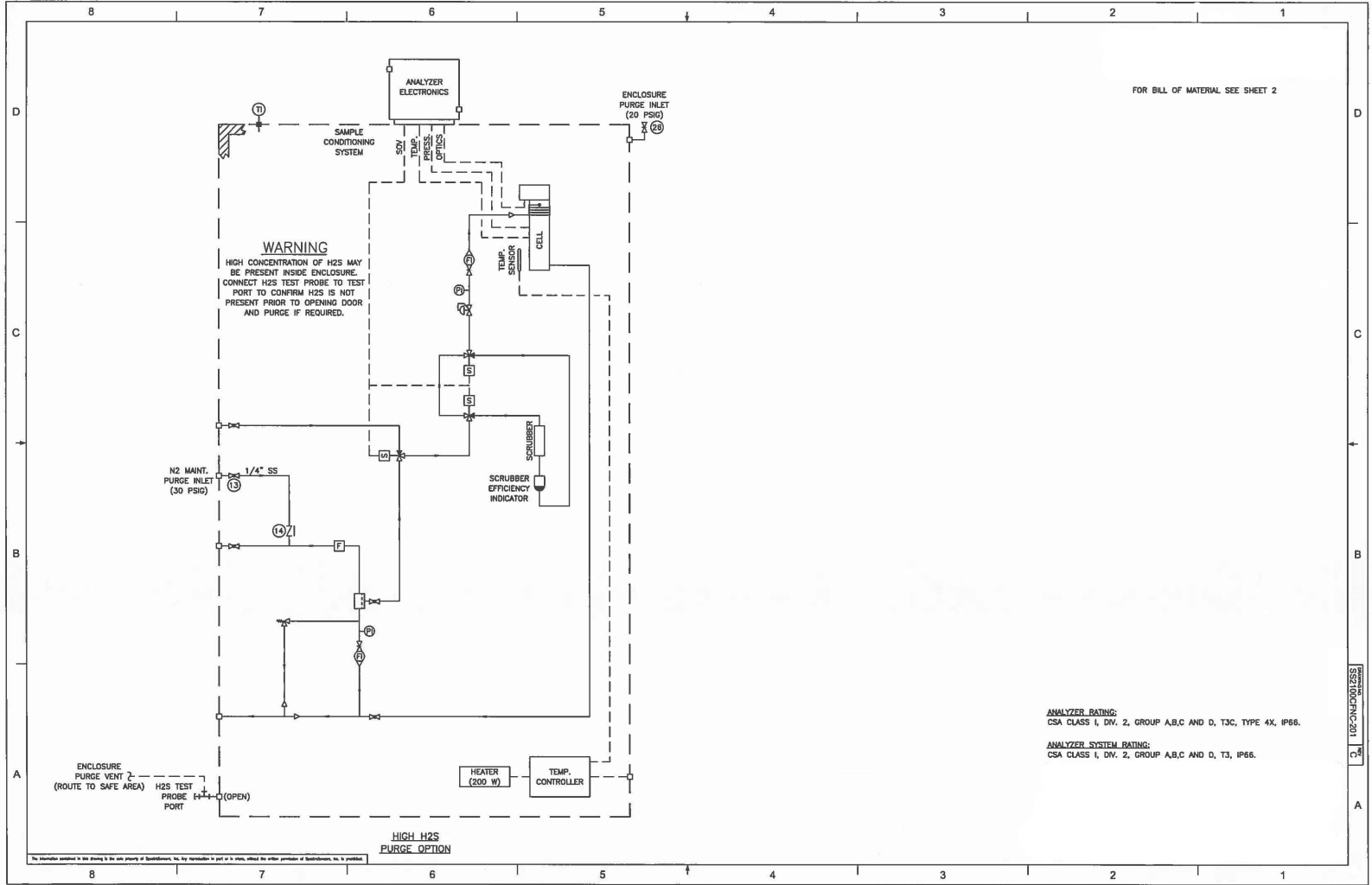


Figure A-6 SCS schematic - high H<sub>2</sub>S purge

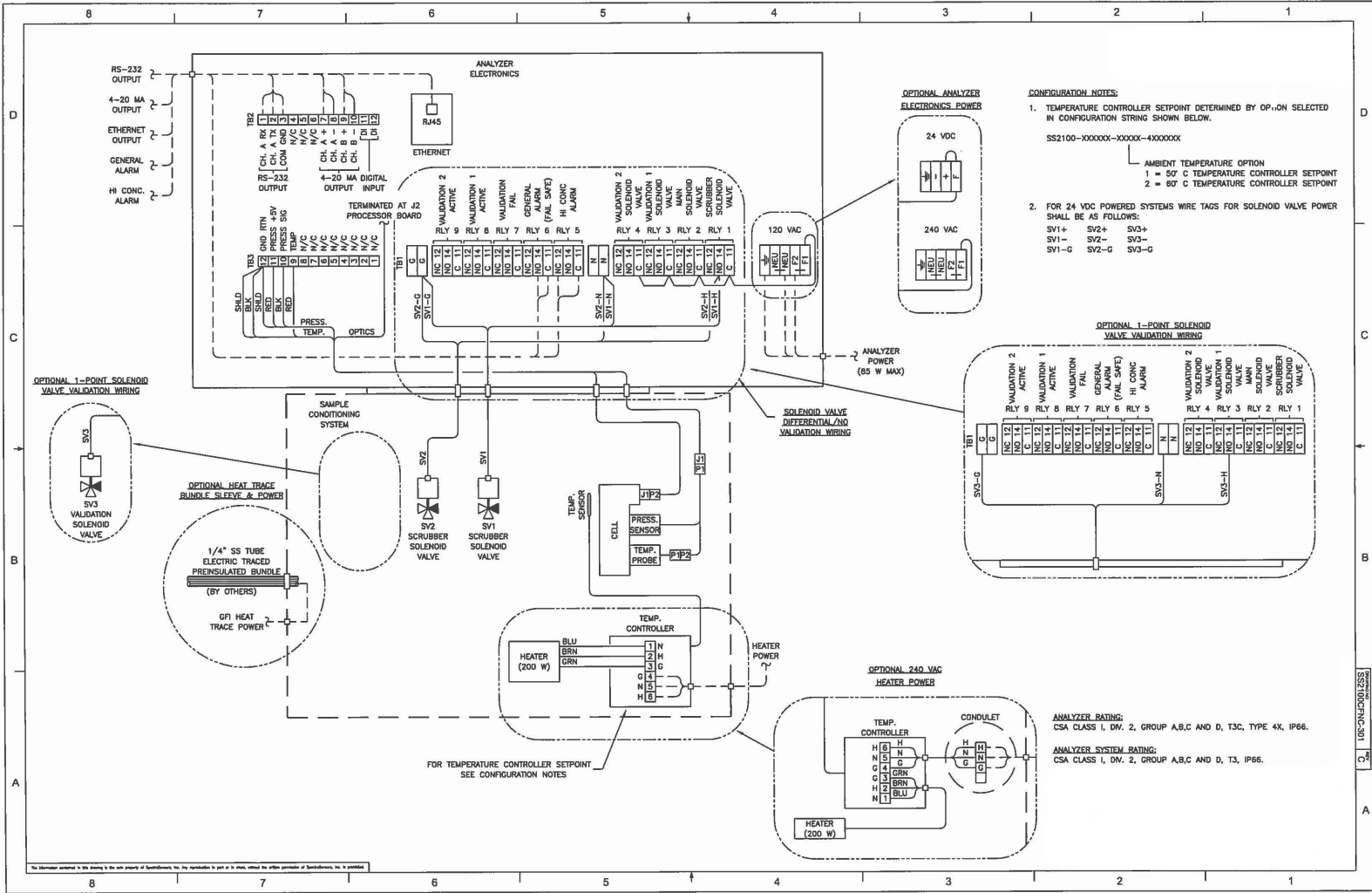


Figure A-7 Power and signal wiring diagram

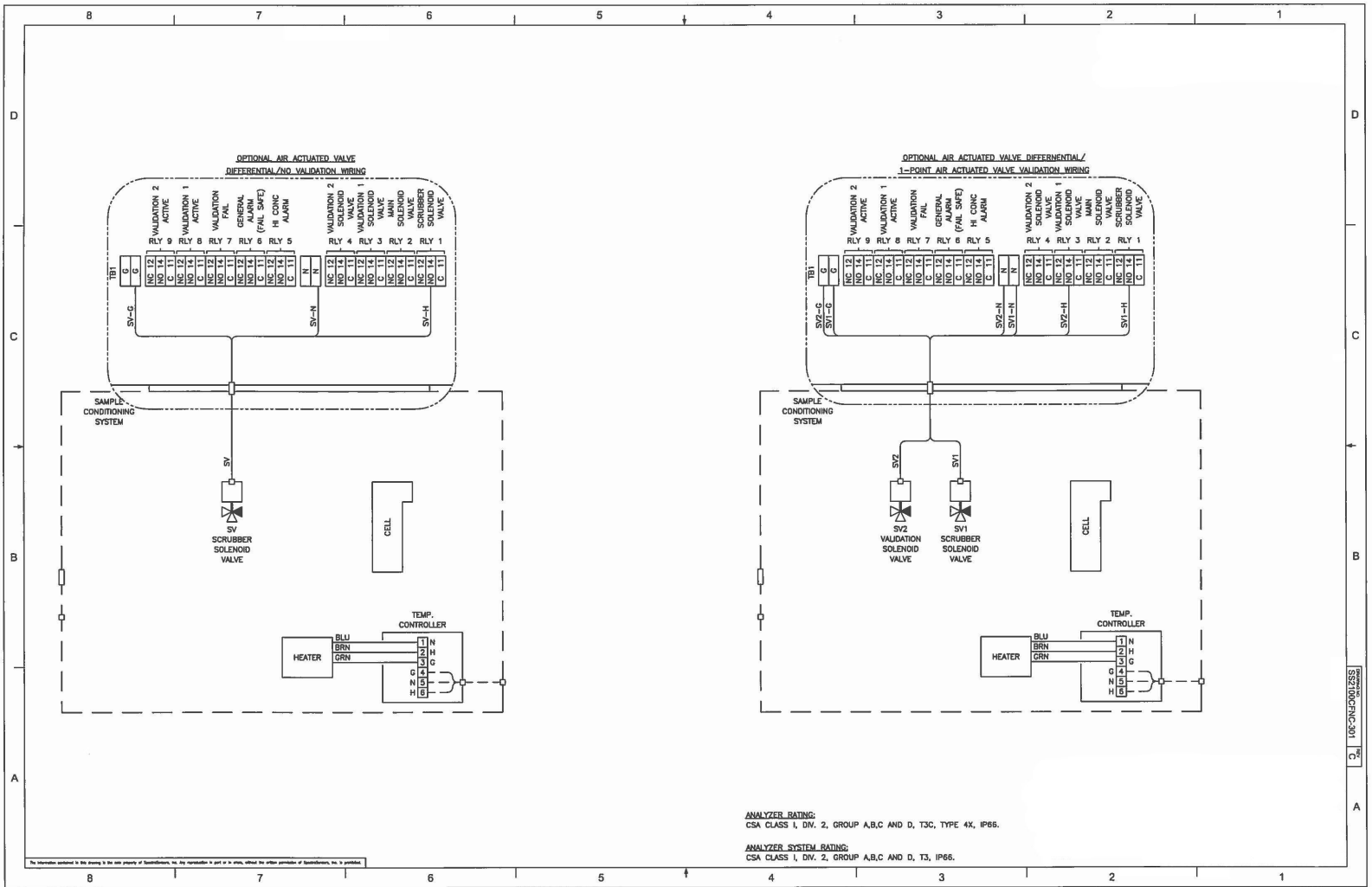


Figure A-8 Wiring diagram - optional air actuated valve

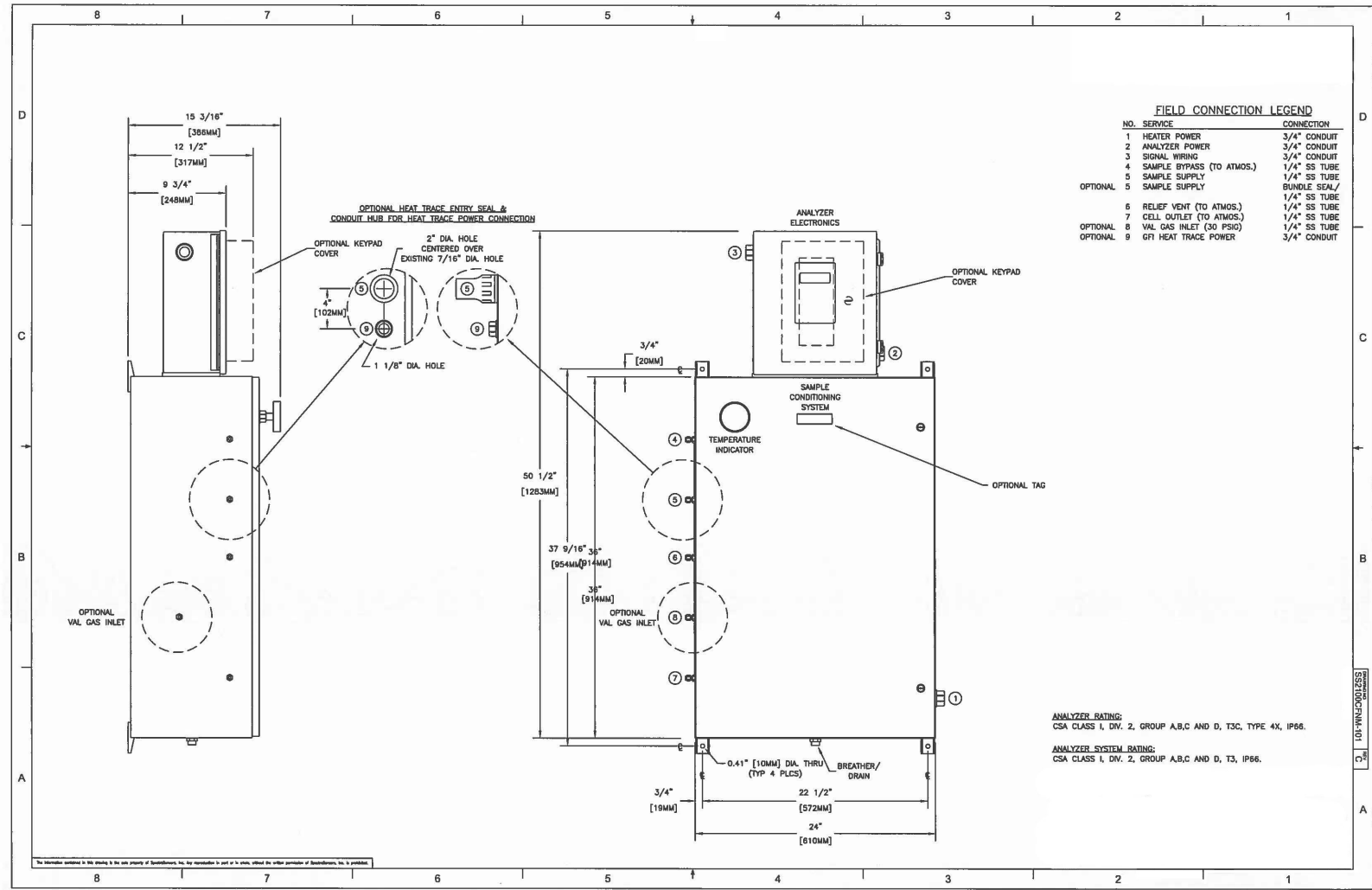


Figure A-9 Outline and mounting dimensions - optional heat trace / high H<sub>2</sub>S purge

## Spare Parts

Below is a list of spare parts for your customized analyzer with recommended quantities for 2 years of operation.

Due to a policy of continuous improvement, parts and part numbers may change without notice. When ordering, please specify the system serial number (SN) to ensure that the correct parts are identified.

**Table A-2** Replacement parts for H<sub>2</sub>S analyzer

Part Number	Description	2 Year Quantity
<b>Analyzer Electronics</b>		
2900000460	Temperature Control Board <sup>1</sup>	-
2900000450	4-20 mA Current Board	-
8000002693	Power Supply Assembly, 120 VAC or 240 VAC 50/60 Hz <sup>1</sup>	-
8000002482	Power Supply Assembly, 24 VDC <sup>1</sup>	-
0190217106	External Serial Output Cable	-
2900000380	Relay Control Board <sup>1</sup>	-
4500002002	Relay, with Socket, C1D2, 6 A, 12 VDC, SPDT <sup>1</sup>	-
0210117103	Temperature Sensor Assembly <sup>1</sup>	-
0190230011	Keypad Assembly <sup>1</sup>	-
2460100002	Display Assembly <sup>1</sup>	-
0219900006	Kit, Viton O-rings and Screws for Herriott Cell <sup>1</sup>	1
0219900011	Kit, Fuse, AC/DC	1
<b>Pressure Sensor Options</b>		
5500002041	Pressure Sensor, 30 PSIA, 5 V, 1/8 in. MNPT DIN4365 NACE	1
6000002246	Cable, Pressure/Temperature, EXT, 32 in. <sup>1</sup>	1
<b>Sample Conditioning System</b>		
6100002767	Regulator, Pressure, 0 to 25 PSI, 0.07 CV, SS, MTR, Neon Controls 10-221B2-2AF2	
6100002004	Pressure Gauge, 0 to 30 PSIG, McDaniel SBL / Parker 9118128	-
6200000006	Pressure Gauge, 0 to 60 PSIG, McDaniel SCL / Parker 9118101	-

1. Contact Service before attempting replacement. Replacing this component without technical support could cause damage to other components. For Service, refer to our website for the list of local sales channels in your area <https://www.endress.com/contact>.

**Table A-2** Replacement parts for H<sub>2</sub>S analyzer (Continued)

Part Number	Description	2 Year Quantity
<b>Sample Conditioning System (Continued)</b>		
6100002648	Relief Valve, Set at 50 PSIG, 1/4 in. TF (SS), Swagelok SS-4R3ASETA	-
61303042S4	Ball Valve, 1/4 in. TF (SS), Swagelok SS-42GS4	-
6130504C13	Check Valve, 1/3 PSI, 1/4 in. TF (SS), Swagelok SS-4C-1/3	-
1400402310	Heater, 200 W, 120 VAC, Intertec CP Varitherm CPA 200-T3-100-120V	-
EX5300000008	Heater, 200 W, 230 VAC, Intertec CP Varitherm DPA-200-T3-40-230V	-
6100002455	Membrane Separator, Type 6, SS, w/ LB, Vilton	-
5300002049	Temperature Controller, Class I, Zone 1, Division 1, 50 °C, 120 VAC, WV189 Intertec HFCJ 0002, HFCJ-P 0003	-
5300002050	Temperature Controller, Class I, Zone 1, Division 1, 60 °C, 120 VAC, WV189 Intertec HFCJ 0002, HFCJ-P 0037	-
5300002051	Temperature Controller, Class I, Zone 1, Division 1, 50 °C, 230 VAC, WV189 Intertec HFCJ 0012, HFCJ-P 0003	-
5300002052	Temperature Controller, Class I, Zone 1, Division 1, 60 °C, 230 VAC, WV189 Intertec HFCJ 0012, HFCJ-P 0037	-
55032340B6	Temperature Gauge, 3 in. Diameter, 200 °F, 4 in. Stem, 1/2 in. NPT, Reotemp AA-040-1-043-TG	-
6131401002	Solenoid Valve (3-Way), 24 VDC, 1/8 in. NPTF, Bürkert 456658	-
6131401003	Solenoid Valve (3-Way), 230 VAC, 1/8 in. NPTF, Bürkert 98123905	1
6131401004	Solenoid Valve (3-Way), 120 VAC, 1/8 in. NPTF, Bürkert 468340	1
6100002077	Solenoid Valve, 60 °C Ambient, DC, ASCO EV8314G301	-
6100002078	Solenoid Valve, 60 °C Ambient, 120 VAC, ASCO EFHT8320G045 120/60 VAC	-
6100002079	Solenoid Valve, 60 °C Ambient, 240 VAC, ASCO EFHT8320G045 240/60 VAC	-
6100002780	Solenoid Valve, 316SS, 24 VDC, Burkert 466199	-

**Table A-2** Replacement parts for H<sub>2</sub>S analyzer (Continued)

Part Number	Description	2 Year Quantity
<b>Sample Conditioning System (Continued)</b>		
6100002781	Solenoid Valve, 316SS, 120 VAC, Burkert 466198	-
6100002782	Solenoid Valve, 316SS, 240 VAC, Burkert 466197	-
6134100274	Flow Meter (with Valve), 2 SLPM, 1/4 in. FNPT (SS), King 74C123G081123810	-
6134100674	Flow Meter (with Valve), 6 SLPM, 1/4 in. FNPT (SS), King 74C123G081523810	-
2800002041	Flow Meter Rebuild Kit, Viton, King 7430	2
6100002185	Filter Element and C-ring, 7 micron	2
8000002207	Kit, H <sub>2</sub> S Scrubber/Indicator, 2 in. Diameter	1
8000002209	Kit, H <sub>2</sub> S Scrubber/Indicator, 3 in. Diameter	1
<b>Cables</b>		
6000002025	Assembly, Cable, Internal Pressure/Temperature and Terminal Block (TB3)	-
6000002002	Assembly, Cable, Power, Display, ARM9	-
0190217205	Cable, Current Loop Board	-
0190217204	Cable, Power Supply Output, 14 in.	-
0190217208	Cable, TE Cooler	-
6000002003	Assembly, Cable, RS-232, M-M, DSPL, Data 24.5	-
0210117206	Assembly, Cable, Signal Output and Terminal Block (TB2)	-
6000002021	Assembly, Cable, Signal, Optical Head	-
<b>General</b>		
0219900007	Kit, Cleaning Tools, Optical Cell (USA/Canada only) <sup>1</sup>	1
0219900017	Kit, Cleaning Tools, Optical Cell, No Chemicals (International) <sup>1</sup>	
XA02750C	SS2100 TDLAS Gas Analyzer Safety Instruction, additional copies	-
GP01177C	Description of Device Parameters 5.16, additional copies	-
BA02191C	SS2100 H <sub>2</sub> S TDLAS Gas Analyzer Operating Instruction, additional copies	-

1. Contact Endress+Hauser service before attempting replacement. Replacing this component without technical support could cause damage to other components. For Service, refer to our website for the list of local sales channels in your area <https://www.endress.com/contact>.



# Appendix B: Maintenance and Troubleshooting

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This section presents recommendations and solutions to common problems, such as gas leaks, contamination, excessive sampling gas temperatures and pressures, and electrical noise. If your analyzer does not appear to be hampered by one of these related problems, contact Endress+Hauser Service. Refer to **"Service"** on page B-25.



*Class 3B invisible laser radiation when open. Avoid exposure to the beam. Never open the sample cell unless directed to do so by a service representative and the analyzer power is turned off.*



*The optical head has a seal and "WARNING" sticker to prevent inadvertent tampering with the device. Do not attempt to compromise the seal of the optical head assembly. Doing so will result in loss of device sensitivity and inaccurate measurement data. Repairs can then only be performed by the factory and are not covered under warranty.*

## Gas Leaks

Probably the most common cause of erroneous measurements is outside air leaking into the sample supply line. It is recommended the supply lines be periodically leak tested, especially if the analyzer has been relocated or has been replaced or returned to the factory for service and the supply lines have been reconnected.



*Do not use plastic tubing of any kind for sample lines. Plastic tubing is permeable to moisture and other substances which can contaminate the sample stream. Using 1/4 in. O.D. x 0.035 in. wall thickness, seamless stainless steel tubing is recommended.*



*Process samples may contain hazardous material in potentially flammable and/or toxic concentrations. Personnel should have a thorough knowledge and understanding of the physical properties and safety precautions for the sample contents before operating the SCS.*

## Contamination

Contamination and long exposure to high humidity are valid reasons for periodically cleaning the gas sampling lines. Contamination in the gas sampling lines can potentially find its way to the sample cell and deposit on the optics or interfere with the measurement in some other way. Although the analyzer is designed to withstand some contamination, it is recommended to always keep

the sampling lines as contamination free as possible. If mirror contamination is suspected, see "**Cleaning the Mirrors**" on page B-3.

### **To keep the sampling lines clean**

1. Make sure that a membrane separator filter (included with most systems) is installed ahead of the analyzer and operating normally. Replace the membrane if necessary. If liquid enters the cell and accumulates on the internal optics, a **Laser Power too Low** fault will result.
2. Turn off the sample valve at the tap in accordance with site lock-out, tag-out rules.
3. Disconnect the gas sampling line from the sample supply port of the analyzer.
4. Wash the sampling line with isopropyl alcohol or acetone and blow dry with mild pressure from a dry air or nitrogen source.
5. Once the sampling line is completely free of solvent, reconnect the gas sampling line to the sample supply port of the analyzer.
6. Check all connections for gas leaks. Using a liquid leak detector is recommended.

## **Excessive Sampling Gas Temperatures and Pressures**

The embedded software is designed to produce accurate measurements only within the allowable cell operating range (see Table A-1 on page A-1).



*The cell temperature operating range for analyzers that are equipped with heated enclosures is equal to the enclosure temperature setpoint  $\pm 5$  °C.*

Pressures and temperatures outside this range will trigger a **Pressure Low Alarm, Pressure High Alarm, Temp Low Alarm, or Temp High Alarm** fault. Refer to Table B-1 on page B-20 for troubleshooting information.



*If the pressure, temperature, or any other readings on the LCD appear suspect, they should be checked against the specifications (see Table A-1 on page A-1).*



*Refer to the Description of Device Parameters for more information on system faults and alarms.*

## Electrical Noise

High levels of electrical noise can interfere with laser operation and cause it to become unstable. Always connect the analyzer to a properly grounded power source. Refer to "**Protective chassis and ground connections**" on page 3-5.

## Relief Valve Setting

The relief valve is pre-set at the factory at 50 PSIG and should not require adjustment. Refer to the system drawings in Appendix A.



*Improper adjustment in the field could prevent the proper operation of the relief valve and/or sample conditioning system. Contact "**Service**" on page B-25 for questions or issues.*

## Peak Tracking Reset Procedure

The analyzer's software is equipped with a peak tracking function that keeps the laser scan centered on the absorption peak. Under some circumstances, the peak tracking function can get lost and lock onto the wrong peak. If the **PeakTk Restart Alarm** is displayed, the peak tracking function should be reset. Refer to the Description of Device Parameters for this analyzer for instruction.

## Cleaning the Mirrors

If contamination makes its way into the cell and accumulates on the internal optics, a **Laser Power Low Alarm** fault will result. If mirror contamination is suspected, please refer to "**Service Repair Order**" on page B-25 before attempting to clean the mirrors. If advised to do so, use the following procedure.



*This procedure should be used ONLY when necessary and is not part of routine maintenance. To avoid compromising the system warranty, contact "**Service**" on page B-25 before cleaning mirrors.*



**INVISIBLE LASER RADIATION** - The sample cell assembly contains a low-power, 10 mW MAX, CW Class 3b invisible laser with a wavelength between 750-3000 nm. Never open the sample cell flanges or the optical assembly unless the power is turned off.

To clean the mirror, refer to the instructions **“To clean the mirrors”** on page B-4.

## Tools and supplies

- Lens cleaning cloth (Cole Parmer® EW-33677-00 TEXWIPE® Alphawipe® Low-Particulate Clean Room Wipes or equivalent)
- Reagent-grade isopropyl alcohol (ColeParmer® EW-88361-80 or equivalent)
- Small drop dispenser bottle (Nalgene® 2414 FEP Drop Dispenser Bottle or equivalent)
- Acetone-impenetrable gloves (North NOR CE412W Nitrile Chemsoft™ CE Cleanroom Gloves or equivalent)
- Hemostat (Fisherbrand™ 13-812-24 Rochester-Pean Serrated Forceps)
- Bulb blower or dry compressed air/nitrogen
- Torque wrench
- Permanent ink marker
- Non-outgassing grease
- Flashlight

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## To clean the mirrors

1. Power down the analyzer following the procedure outlined in **“Powering Down the Analyzer”** in the Description of Device Parameters for this analyzer.



*The sample cell assembly contains a low-power, 20 mW maximum, CW Class 3b invisible laser with a wavelength between 800-3000 nm. Never open the sample cell flanges or the optical assembly unless the power is turned off.*

2. Isolate the SCS from the process sample tap. Refer to **“To isolate the process sample tap for long-term shutdown”** on page 4-9.



*All valves, regulators, switches, etc. should be operated in accordance with site lock-out/tag-out procedures.*

3. If possible, purge the system with nitrogen for 10 minutes.



*Process samples may contain hazardous material in potentially flammable and/or toxic concentrations. Personnel should have a thorough knowledge and understanding of the physical properties and safety precautions for the sample contents before operating the SCS.*

4. Carefully mark the orientation of the mirror assembly with a permanent ink marker on the cell body.



*Careful marking of the mirror orientation is critical to restoring system performance upon reassembly after cleaning.*

5. Gently remove the mirror assembly from the cell by removing the four (4) socket-head cap screws and set on a clean, stable and flat surface.



*The sample cell assembly contains a low-power, 20 mW maximum, CW Class 3b invisible laser with a wavelength between 800-3000 nm. Never open the sample cell flanges or the optical assembly unless the power is turned off.*



*Always handle the optical assembly by the edge of the mount. Never touch the coated surfaces of the mirror.*

6. Look inside the sample cell at the top mirror using a flashlight to ensure that there is no contamination on the top mirror.



*Cleaning the top mirror is not recommended. If the top mirror is visibly contaminated, contact "**Service Repair Order**" on page B-25.*

7. Remove dust and other large particles of debris using a bulb blower or dry compressed air/nitrogen. Pressurized gas duster products are not recommended as the propellant may deposit liquid droplets onto the optic surface.
8. Put on clean acetone-impenetrable gloves.
9. Double-fold a clean sheet of lens cleaning cloth and clamp near and along the fold with the hemostats or fingers to form a "brush."
10. Place a few drops of isopropyl alcohol onto the mirror and rotate the mirror to spread the liquid evenly across the mirror surface.
11. With gentle, uniform pressure, wipe the mirror from one edge to the other with the cleaning cloth only once and only in one direction to remove the contamination. Discard the cloth.

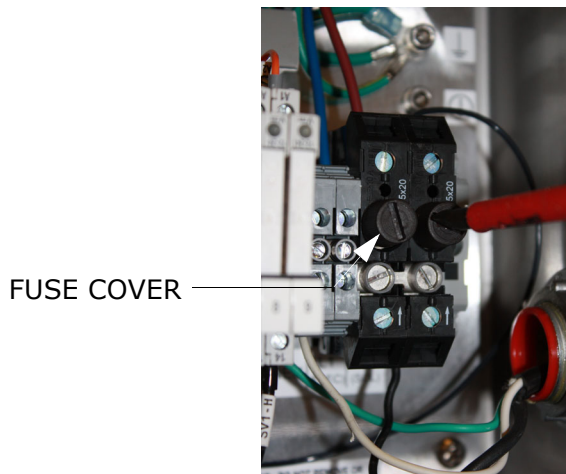


*Never rub an optical surface, especially with dry tissues, as this can mar or scratch the coated surface.*

12. Repeat with a clean sheet of lens cleaning cloth to remove the streak left by the first wipe. Repeat, if necessary, until there is no visible contamination on the mirror.
13. Carefully replace the mirror assembly onto the cell in the same orientation as previously marked.
14. Replace the O-Ring adding a very thin layer of grease. Ensure it is properly seated.
15. Tighten the socket-head cap screws evenly with a torque wrench to **30 in-lbs.**

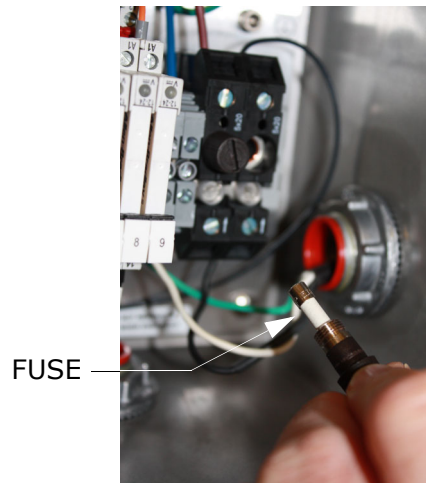
## Replacing a Fuse

1. Power off the system and close the sample supply valve.
2. Open the electronics enclosure. Refer to Figure 1-6 on page 1-11 (AC) or Figure 1-7 on page 1-12 (DC) for fuse location.
3. Using a flat-head screwdriver, remove the fuse screw turning counterclockwise as shown in Figure B-1.



**Figure B-1** *Unscrewing fuse cover*

4. Remove the fuse cover and fuse.
5. Remove the fuse from the cover and replace with a new fuse. Refer to Table 1-1 on page 1-10 for fuse specifications.



**Figure B-2** Replacing fuse

6. Insert the new fuse into the screw cover and replace into the fuse opening.
7. Use the screwdriver to turn the fuse cover clockwise until tight. Do not overtighten.



*Repeat steps for each fuse to be replaced.*

8. Close enclosure door and apply power to the analyzer.

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## **Replacing the Membrane Separator**

Use the following steps to replace a membrane separator.

1. Close the sample supply valve.
2. Unscrew the cap from the membrane separator.

If the membrane filter is dry:

3. Check if there are any contaminants or discoloring of the white membrane. If yes, the filter should be replaced.
4. Remove the O-Ring and replace the membrane filter.
5. Replace the O-Ring on top of the membrane filter.
6. Place the cap back onto the membrane separator and tighten.
7. Check upstream of the membrane for liquid contamination and clean and dry out before re-opening the sample supply valve.

If liquid or contaminants are detected on the filter:

3. Drain any liquids and clean with isopropyl alcohol.
4. Clean any liquids or contaminants from the base of the membrane separator.
5. Replace the filter and the O-Ring.
6. Place the cap onto the membrane separator and tighten.
7. Check upstream of the membrane for liquid contamination and clean and dry out before re-opening the sample supply valve.

## **Replacing the Filter**

If necessary, use the following steps to replace the filter:

1. Close the sample supply valve.
2. Unscrew the four screws with a 5/32 in. screwdriver from the base of the filter. Remove the filter unit from the analyzer for disassembly.
3. Unscrew and remove the filter cap.
4. Remove the top O-Ring.
5. Check if there are any contaminants or solid components blocking the metal filter.
6. Drain any contaminants found and clean with isopropyl alcohol.
7. Replace the top O-Ring.
8. Place the filter cap back into position and tighten.
9. Place the filter unit into the analyzer and tighten the base with the four screws.
10. Check upstream of membrane for liquid contamination and clean and dry out before opening the sample supply valve.

## **Replacing the Pressure Sensor**

A pressure sensor may need to be replaced in the field as a result of one or more of the following conditions:

- Loss of pressure reading
- Incorrect pressure reading
- Pressure sensor not responding to pressure change
- Physical damage to the pressure sensor

Refer to the following information for replacing the pressure sensor.



## Tools and materials

- Acetone-impenetrable gloves (North NOR CE412W Nitrile Chemsoft™ CE Cleanroom Gloves or equivalent)
- 9/16 in. wrench
- 7/8 in. wrench
- 9/64 in. Allen wrench
- Flat-head screwdriver
- Phillips-head screwdriver
- Metal pick
- Military grade stainless steel PTFE tape (or equivalent)
- Dry nitrogen
- Isopropyl alcohol



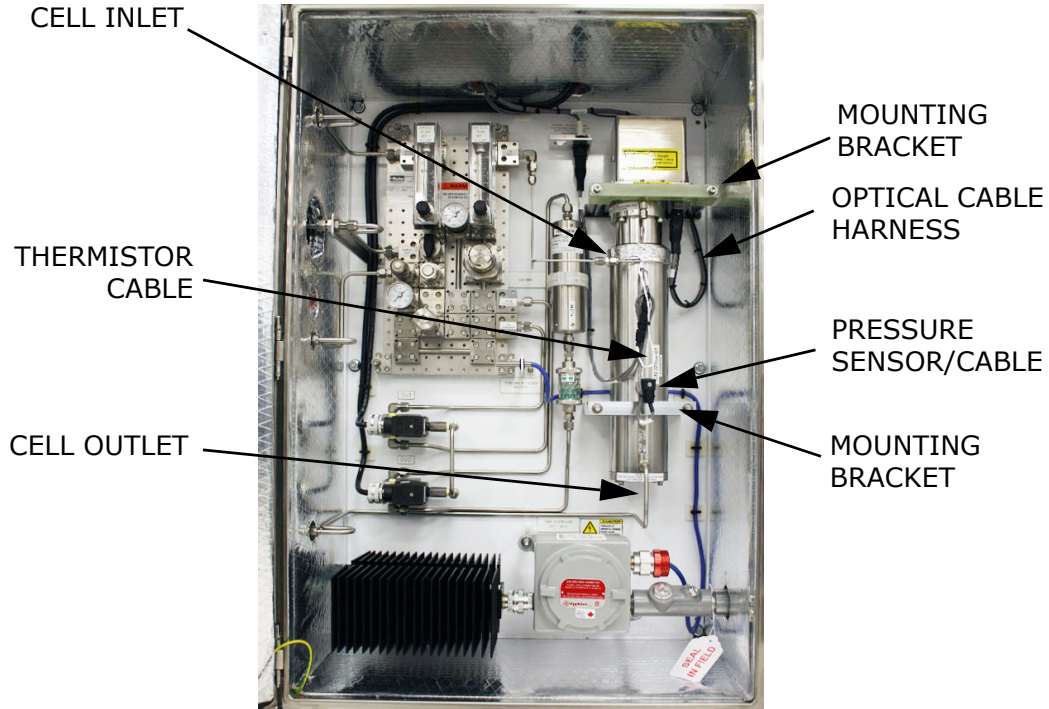
*Isopropyl alcohol can be hazardous. Follow all safety precautions when in use and thoroughly wash hands prior to eating.*

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## To replace the pressure sensor

1. Close the external flow of gas to the sample conditioning system (SCS) at the sample inlet.
2. Purge the system by connecting dry nitrogen to the sample inlet. Allow the SCS to purge for 5 to 10 minutes.
3. Close the nitrogen flow.
4. Power off the system. Refer to the Description of Device Parameters for this analyzer for "**Powering down the analyzer**".
5. Open the door to the SCS enclosure. Refer to Figure B-3 on page B-10.
6. Remove the optical cable harness using a flat-head screwdriver.
7. Disconnect the cell inlet using a 9/16 in. wrench.
8. Disconnect the cell outlet using a 9/16 in. wrench.
9. Disconnect the thermistor cable at the circular connector.
10. Remove the pressure sensor cable from the circular connector inside the enclosure.

For new model pressure sensors with quick-disconnects, detach the pressure sensor cable from the pressure sensor at the connector using a Phillips-head screwdriver. Do not remove the black connector from the cable inside the enclosure.



**Figure B-3** SCS cabinet interior

11. Remove the cell from the bracket by removing the four securing screws (two on top, two on the bottom) using a 9/64 in. Allen wrench. Place the measurement cell on a clean, flat surface with the pressure sensor facing up. Refer to Figure B-4.

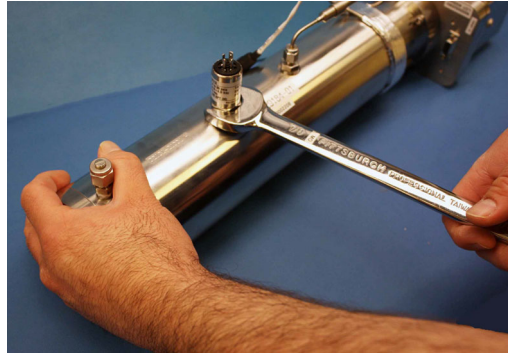


**Figure B-4** Removed measurement cell with pressure sensor face up



Orient the measurement cell to avoid any debris from entering the cell.

12. Holding the cell firmly with one hand, use a 7/8 in. wrench to remove the old (to be replaced) pressure sensor as shown in Figure B-5.



**Figure B-5** Removing the old pressure sensor

- a. Turn the 7/8 in. wrench counterclockwise to loosen the pressure sensor until it is able to be removed.
13. Remove excess seal tape from the threads at the opening and check for galling. Refer to Figure B-6.



**Figure B-6** Removing excess seal tape from flange



*Tip the measurement cell forward so that any loose debris falls to the flat surface and not back inside the cell.*



*Threads showing signs of galling indicate a possible leak. Refer to "**Service Repair Order**" on page B-25 to arrange for repair.*

14. Put on acetone-impenetrable gloves and remove the mirror end cap from the cell using the 9/64 in. Allen wrench.

15. Check the mirror for any signs of debris, if found, refer to **“Cleaning the Mirrors”** on page B-3 to remove.
16. Check for tape fragments inside the cell and remove with a swab as shown in Figure B-7.



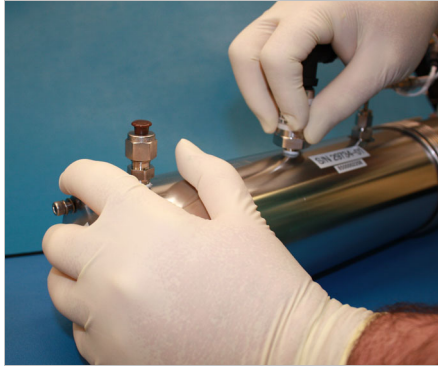
**Figure B-7** Removing excess seal tape from inside cell

17. Remove the new pressure sensor from the packaging. Retain the black connector cap on the sensor - *do not remove*.
18. Wrap stainless steel PTFE tape around the threads at the top of the pressure sensor, beginning from the base of the threads to the top, approximately three times taking care to avoid covering the top opening. Refer to Figure B-8.



**Figure B-8** Replacing seal tape

19. Holding the cell steady, insert the new pressure sensor into the threaded opening. Refer to Figure B-9 on page B-13



**Figure B-9** Replacing pressure sensor

20. Hand tighten the pressure sensor clockwise into the opening until no longer moving freely.
21. Holding the cell in place, turn the sensor clockwise with a 7/8 in. wrench until tight. Two or three threads on the pressure sensor should still be visible.



**Figure B-10** New pressure sensor installed



*Make sure the black connector at the end of the pressure sensor is facing towards the head or the base of the measurement cell to facilitate connection. Refer to Figure B-10.*

22. Remove the black connector from the pressure sensor and discard.
23. Connect the new harness/cable to the new pressure sensor.



*If the new model pressure sensor cable is currently installed in the SCS, a new cable may not be required. If no new cable is installed, re-attach the existing cable in place of step 26.*

24. Remount the cell to the mounting brackets using a 9/64 in. Allen wrench with the pressure sensor facing out towards the cabinet door.
25. Reconnect the cell inlet and cell outlet using a 9/16 in. wrench.

26. Reconnect the thermistor connector.
27. Connect the new pressure sensor harness and cable to the circular connector.
28. Reconnect the optical cable harness.
29. Close the door to the SCS enclosure.
30. Conduct a leak test to determine that the new pressure sensor is not leaking.



*Do not allow cell to exceed 10 PSIG or damage could occur.*



*For any questions related to leak testing the pressure sensor, refer to "**Service Repair Order**" on page B-25.*

31. Turn the system power on. Refer to the Description of Device Parameters for this analyzer for "**Powering up the analyzer**".
32. Run a validation on the analyzer. Refer to the Description of Device Parameters for instructions on "**Validating the Analyzer**".
  - a. If the system passes, the pressure sensor replacement is successful.
  - b. If the system does not pass, refer to "**Service Repair Order**" on page B-25 for instructions.

## Periodic SCS Maintenance



*Due to the chemical properties of the process samples, care must be taken to repair or replace components with proper materials of construction. Maintenance personnel should have a thorough knowledge and understanding of the chemical characteristics of the process before performing maintenance on the SCS.*

The status of the SCS should be checked regularly to confirm proper operation (pressures, flows, etc.) and detect potential problems or failures before damage occurs. If maintenance is required, isolate the part of the system to be serviced by following the appropriate procedure under "**Shutting Down the SCS**" on page 4-7.

All filter elements should be checked periodically for loading. Obstruction of a filter element can be observed by a decreasing supply pressure or bypass flow. If loading of a filter is observed, the filter should be cleaned and the filter element replaced. Refer to "**To check filters**" on page B-16. After observation for some time, a regular schedule can be determined for replacement of filter elements.

No other regularly scheduled maintenance should be required for the system.



## Preventive and On-Demand SCS Maintenance



*Due to the chemical properties of the process samples, care must be taken to repair or replace components with proper materials of construction. Maintenance personnel should have a thorough knowledge and understanding of the chemical characteristics of the process before performing maintenance on the SCS.*

Preventive and on-demand maintenance will be required when components and parts deteriorate or fail as a result of continuous use. The performance of the entire SCS and individual components should be monitored regularly so that maintenance may be performed on a scheduled basis in order to prevent a failure that could take the system out of operation.

The SCS is designed for convenient removal and replacement of component parts. Complete spare components should always be available. In general, if a problem or failure occurs, the complete part should be removed and replaced to limit system down time. Some components may be repaired (replacement of seats and seals, etc.) and then reused.

Under a process upset condition, it is possible for liquid to enter the sample probe and sample transport tubing. Normally, this liquid should purge from the sample transport line and be trapped in a coalescing filter upstream of the analyzer.

If the sample supply line does not appear to completely clear during normal operation, it may be necessary to clean the sample transport line to remove any liquid that may adhere to the wall of the tubing. The sample transport line must be disconnected at both ends to allow cleaning. After cleaning, the line should be purged dry with air or nitrogen before the system is placed back in operation.



*The system must be taken out of service during any cleaning of the sample transport line.*

If liquid makes it into the analyzer SCS, a filter element may become obstructed leading to a decreasing supply pressure or bypass flow. If obstruction of a filter is observed, the filter should be cleaned and the filter element replaced. Follow the procedure below.

### Regular SCS Status Check

1. Open the SCS door.
2. Read and record the flow meter settings while the gas is flowing.
3. Close the SCS door.



*Do not leave the SCS door open any longer than absolutely necessary. Endress+Hauser recommends no more than 60 seconds.*

4. Compare the current readings with the past readings to determine any variations. Reading levels should remain consistent.
5. If reading levels decrease, check the filters.

### **To check filters**

1. Shut down the system following the procedure in **"Shutting Down the SCS"** on page 4-7.
2. Inspect, repair or replace the filter as required. Refer to **"Replacing the Filter"** on page B-8.



*For additional information, refer to **"Service"** on page B-25.*

3. Restart the system following the procedure in **"Starting up the SCS"** on page 4-4.

## **Servicing the H<sub>2</sub>S Scrubber**

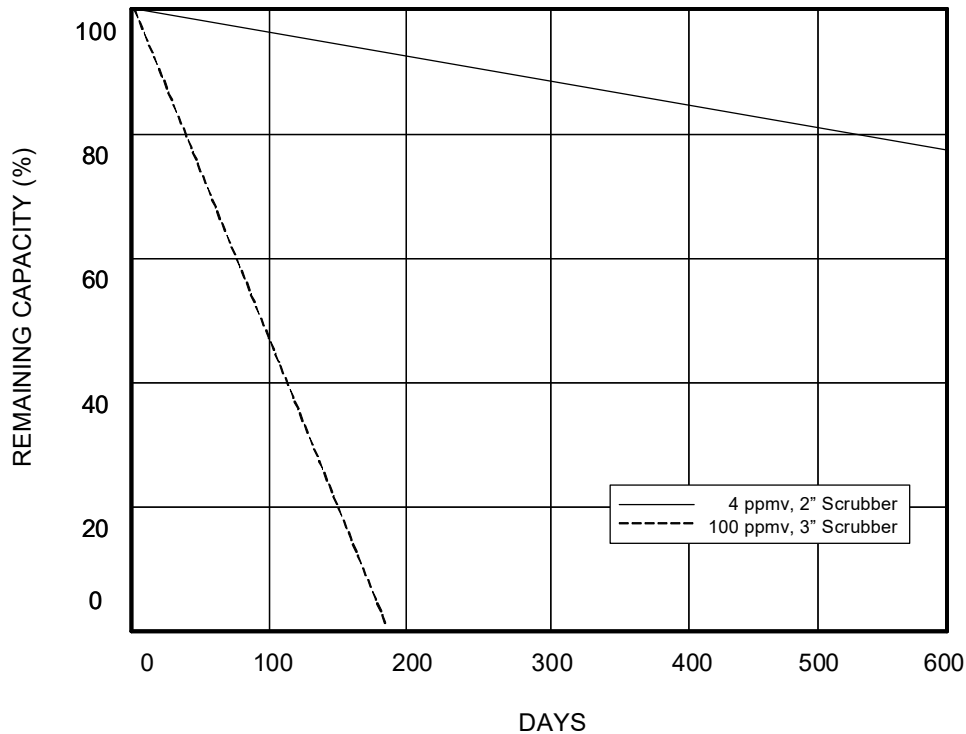


*Due to the chemical properties of the process samples, care must be taken to repair or replace components with proper materials of construction. Maintenance personnel should have a thorough knowledge and understanding of the chemical characteristics of the process before performing maintenance on the SCS.*

The H<sub>2</sub>S scrubber contains material that gradually loses its scrubbing ability with use. The lifetime of the material depends on how much H<sub>2</sub>S flows through the scrubber (gas composition) and how often (switching frequency). Thus, scrubber lifetime is very application specific.

The Endress+Hauser SS2100 analyzer predicts the remaining scrubber capacity by using the actual H<sub>2</sub>S concentration measurements and dry cycle durations to calculate how much cumulative H<sub>2</sub>S has been removed by the scrubber. Scrubber lifetimes have been simulated for typical natural gas and fuel gas applications. As shown in Figure B-11 on page B-17, under normal operating conditions, a 2 in. scrubber in a natural gas application with an average H<sub>2</sub>S concentration of 4 ppmv will last for many years, whereas a 3 in. scrubber in a fuel gas application with an average H<sub>2</sub>S concentration of 100 ppmv would be expected to last approximately 190 days.





**Figure B-11** Predicted scrubber lifetime based on average H<sub>2</sub>S load

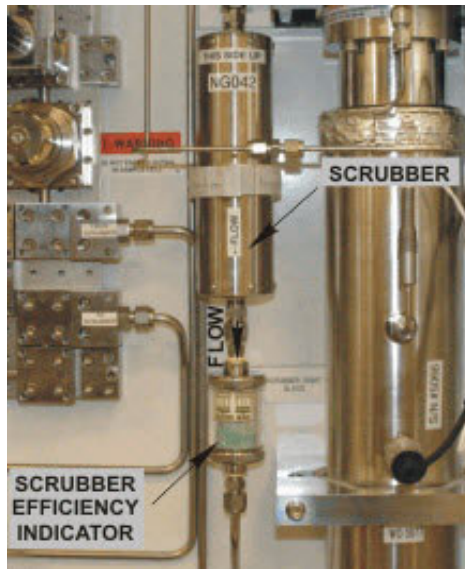
As an added precaution, a scrubber efficiency indicator, shown in Figure B-12 on page B-18, is mounted at the outlet of the scrubber. The powder material in the scrubber efficiency indicator changes color from turquoise to dark grey if there is any H<sub>2</sub>S breakthrough, as shown in Figure B-13 on page B-18. Alternatively, regular validation of the system with an appropriate gas standard will indicate when the scrubber needs to be replaced.



*When specifying gas standards, indicate H<sub>2</sub>S in methane balance. For a measured range of 0-20 ppm, a concentration of 4-16 ppm is recommended.*

The system will activate a **New Scrubber Alarm** fault, which triggers the **General Fault Alarm** to indicate when it is time to replace the scrubber and scrubber efficiency indicator. Once the scrubber and scrubber efficiency indicator have been replaced, reset the scrubber lifetime monitor with the **New Scrub Installed** parameter and the **General Fault Alarm** with the Reset option for the **General Alarm DO** parameter (see **"To change parameters in Mode 2"** in the Description of Device Parameters for your analyzer).

If scrubber replacement is necessary, refer to **"To replace the scrubber and scrubber efficiency indicator"** on page B-19. Replacement scrubbers, scrubber efficiency indicators, and other replacement parts can be ordered by the part numbers listed in Table A-2 on page A-12.



**Figure B-12** Scrubber and scrubber efficiency indicator



BEFORE BREAKTHROUGH



AFTER BREAKTHROUGH

**Figure B-13** H<sub>2</sub>S scrubber efficiency indicator before and after breakthrough



*All valves, regulators, switches, etc. should be operated in accordance with site lock-out/tag-out procedures.*

### **To replace the scrubber and scrubber efficiency indicator**

1. Close the sample supply shut-off valve. Allow all residual gas to dissipate as indicated by no flow on the sample bypass flow meter.
2. Unscrew the compression nuts on the inlet end of the scrubber and scrubber efficiency indicator assembly.
3. To install the new scrubber and indicator, insert the inlet and outlet tubes into the compression fittings of a new scrubber and scrubber efficiency indicator assembly, ensuring each are oriented correctly, according to the flow pattern shown in Figure B-12 on page B-18.
4. Tighten all new fittings 1-1/4 turns with a wrench from finger tight. For connections with previously swaged ferrules, thread the nut to the previously pulled up position, then tighten slightly with a wrench.
5. Reset the scrubber lifetime monitor with the **New Scrub Installed** parameter and the **General Fault Alarm** with the Reset option for the **General Alarm DO** parameter (see **"To change parameters in Mode 2"** in the Description of Device Parameters for your analyzer).
6. Restart the SCS.
7. Check all connections for gas leaks. Using a liquid leak detector is recommended.
8. Re-validate the system with an appropriate gas standard following the instructions under **"Validating the Analyzer"** in the Description of Device Parameters for your analyzer.
9. Purge the scrubber and scrubber efficiency indicator assembly with nitrogen to remove all flammable gas and cap the inlet and outlet.



*H<sub>2</sub>S scrubbers and scrubber indicators contain Copper (II) Oxide [CAS# 1317-38-0] and basic cupric carbonate [CAS# 12069-69-1], which are harmful if swallowed and toxic to aquatic organisms. Handle with care and avoid contact with the internal substances.*

## Disposal of Used Scrubbers



Depleted H<sub>2</sub>S scrubbers and scrubber indicators contain predominantly Copper (II) Sulfide [CAS# 1317-40-4] with some remaining Copper (II) Oxide [CAS# 1317-38-0] and basic cupric carbonate [CAS# 12069-69-1], each of which are odorless dark powders that require few special precautions other than avoiding contact with the internal substances, keeping the scrubber tightly sealed and protecting the contents against humidity.

1. Discard used scrubber and scrubber indicator in an appropriate leak-proof receptacle.

## Instrument Troubleshooting

If the instrument does not appear to be hampered by issued described earlier in this chapter, refer to Table B-1 before contacting "**Service Repair Order**" on page B-25.

**Table B-1** Potential instrument problems and their solutions

Symptom	Response
Non-Operation (at start up)	Is the power connected to both the analyzer and power source? Is the switch on?
Non-Operation (after start up)	Is the power source good? (120 or 240 VAC at 50-60 Hz, 24 VDC).
	Check fuse(s). If bad, replace with equivalent fuse. Refer to Table 1-1 on page 1-10.
	Refer to " <b>Service</b> " on page B-25 for service information.
<b>Laser Power Low Alarm</b> fault	Turn off the power to the unit and check the optical head cables for a loose connection. <b>Do not disconnect or reconnect any optical head cables with the power connected.</b>
	Check the inlet and outlet tubes to see if they are under any stress. Remove the connections to the inlet and outlet tubes and see if the power goes up. Perhaps the existing tubing needs to be replaced with stainless steel flexible tubing.

**Table B-1** Potential instrument problems and their solutions (Continued)

Symptom	Response
<p><b>Laser Power Low Alarm</b> fault (Continued)</p>	<p>Refer to the Description of Device Parameters for this analyzer to capture diagnostic data and send the file to Endress+Hauser Service. Refer to <b>"Service Repair Order"</b> on page B-25.</p>
	<p>Possible alignment problem. Contact a technical services representative for service information. See <b>"Service"</b> on page B-25.</p>
	<p>Possible mirror contamination issue. Refer to <b>"Service"</b> on page B-25 for service information. If advised to do so, clean the mirrors by following the instructions under <b>"To clean the mirrors"</b> on page B-4.</p>
<p><b>Temp Low Alarm</b> or <b>Temp High Alarm</b> fault</p>	<p>Check that the actual temperature in the measurement cell is within specification (Table A-1 on page A-1). For systems with a heated enclosure, check that the temperature in the measurement cell is within +/-5 °C of the specified enclosure temperature.</p>
	<p>If the temperature reading is incorrect, check that the pressure/temperature cable on the bottom of the electronics enclosure is tight. Check the connector on the cell temperature sensor. Check the temperature connector on the backplane board. <b>(NOTE:</b> A temperature reading greater than 150 °C indicates a short circuit on the temperature sensor leads; a reading of less than -40 °C indicates an open circuit).</p>
<p><b>Pressure Low Alarm</b> or <b>Pressure High Alarm</b> fault</p>	<p>Check that the actual pressure in the measurement cell is within specification (Table A-1 on page A-1).</p>
	<p>If the pressure reading is incorrect, check that the pressure/temperature cable on the bottom of the electronics enclosure is tight. Check the connector on the pressure sensor. Check the pressure connector on the backplane board.</p>

**Table B-1** Potential instrument problems and their solutions (Continued)

Symptom	Response
Front panel display is not lit and no characters appear	Check for correct voltage on terminal block input. Observe polarity on DC powered units.
	Check for correct voltage after fuse(s) are replaced.
	Check for 5 VDC on red wires, 12 VDC on yellow wires, and 24 VDC on orange wires from power supply.
	Check connections on display communication and power cables.
System stuck in <b>Fit Delta Exceeds Limit</b> restart for greater than 30 minutes	Refer to <b>"Service"</b> on page B-25 for service information.
Not getting enough flow to the sample cell	Check both the micro filter and membrane separator for contamination. Replace if necessary. Refer to <b>"Replacing the Membrane Separator"</b> or <b>"Replacing the Filter"</b> on page B-8.
	Check if supply pressure is sufficient.
No reading on device connected to current loop	Make sure that connected device can accept a 4-20 mA signal. The analyzer is set to source current. Refer to <b>"Changing the 4-20 mA Current Loop Mode"</b> on page 3-13.
	Make sure the device is connected to the correct terminals (see Table 3-1 on page 3-13).
	Check the open circuit voltage (35-40 VDC) across the current loops terminals (see Table 3-1 on page 3-13).
	Replace the current loop device with a milliamperemeter and look for current between 4 mA and 20 mA. A voltmeter connected across a 249 ohm resistor can be used instead of the milliamperemeter; it should read between 1 and 5 volts.
	Capture diagnostic data and send the file to Endress+Hauser (see <b>"To read diagnostic data with HyperTerminal"</b> in the Description of Device Parameters for this analyzer).

**Table B-1** Potential instrument problems and their solutions (Continued)

Symptom	Response
Current loop is stuck at 4 mA or 20 mA	Check display for error message. If alarm has been triggered, reset the alarm. Refer to the Description of Device Parameters for information on alarms.
	On the current loop board, check the voltage between the end of resistor R1 closest to the jumper and ground. If the concentration reading is high, the voltage should be near 1 VDC. If the concentration reading is low, the voltage should be near 4.7 VDC. If not, the problem is probably on the main electronics board. Return to the factory for service. Refer to " <b>Service Repair Order</b> " on page B-25.
Reading seems to always be high by a fixed amount	Capture diagnostic data and send the file to Endress+Hauser (see " <b>To read diagnostic data with HyperTerminal</b> " in the Description of Device Parameters for this analyzer).
	Check connections on display communication and power cables.
Strange characters appear on front panel display	Check connections on display communication cable.
Pressing keys on front panel do not have specified effect	Check connections on keypad cable.
Reading seems to always be high by a fixed percentage	Capture diagnostic data and send the file to Endress+Hauser (see " <b>To read diagnostic data with HyperTerminal</b> " in the Description of Device Parameters for this analyzer).
	Capture diagnostic data and send the file to Endress+Hauser (see " <b>To read diagnostic data with HyperTerminal</b> " in the Description of Device Parameters for this analyzer).
	Check that Peak Tracking is enabled (see " <b>To change parameters in Mode 2</b> " in the Description of Device Parameters for this analyzer).
Reading is erratic or seems incorrect	Check for contamination in the sample system, especially if the readings are much higher than expected.
	Gas concentration is equal to zero.

**Table B-1** Potential instrument problems and their solutions (Continued)

Symptom	Response
Reading goes to "0"	If <b>4-20 mA Alarm Action</b> is set to <b>2</b> , look on display for an error message (see <b>"To change parameters in Mode 2"</b> in the Description of Device Parameters for this analyzer).
	Gas concentration is equal to zero.
Reading goes to full scale	If <b>4-20 mA Alarm Action</b> is set to <b>1</b> , look on display for an error message (see <b>"To change parameters in Mode 2"</b> in the Description of Device Parameters for this analyzer).
	Gas concentration is greater than or equal to full scale value.
Serial output is displaying garbled data	Make sure the computer COM port is set for 19200 baud, 8 data bits, 1 stop bit, no parity, and no flow control.
	Make sure the connections are good. Verify the correct pin connections with an ohmmeter.
Serial output is providing no data	Make sure the computer COM port is set for 19200 baud, 8 data bits, 1 stop bit, no parity, and no flow control.
	Be sure no other programs are using the COM port selected.
	Make sure the connections are good. Verify the correct pin connections with an ohmmeter.
	Make sure to select the correct COM port into which the cable is plugged.
LCD does not update. Unit is locked up for more than 5 minutes	Switch off power, wait 30 seconds, and then switch power back on.
Not getting enough flow to the sample cell	Check both the micro filter and membrane separator for contamination. Replace if necessary. Refer to <b>"Replacing the Membrane Separator"</b> on page B-7 or <b>"Replacing the Filter"</b> on page B-8.
	Check if supply pressure is sufficient.



## Service

For Service, refer to our website for the list of local sales channels in your area (<https://www.endress.com/contact>).

### Service Repair Order

If returning the unit is required, obtain a **Service Repair Order (SRO) Number** from Customer Service before returning the analyzer to the factory. Your service representative can determine whether the analyzer can be serviced on site or should be returned to the factory. All returns should be shipped to:

Endress+Hauser  
11027 Arrow Rte.  
Rancho Cucamonga, CA 91730-4866  
United States of America  
1-909-948-4100

### Renewity Returns

Returns can also be made inside the USA through the Renewity system. From a computer, navigate to <http://www.us.endress.com/return> and complete the online form.

### Before contacting Service

Before contacting Service, prepare the following information to send with your inquiry:

- Analyzer serial number (SN)
- Diagnostic downloads using the procedures provided in the associated Description of Device Parameters or using AMS100 software from Endress+Hauser
- Contact information
- Description of the problem or questions

Access to the information above will greatly expedite our response to your technical request.

## Packing

Endress+Hauser analyzer systems and auxiliary equipment are shipped from the factory in appropriate packaging. Depending on the size and weight, the packaging may consist of a cardboard-skinned container or a wooden crate. All inlets and vents are capped and protected when packaged for shipment.

If the equipment is to be shipped or stored for any length of time, it should be packed in the original packaging when shipped when shipped from the factory.

If analyzer has been installed and or operated (even for purposes of a demonstration), the system should first be decontaminated (purged with an inert gas) before powering down the analyzer.



*Process samples may contain hazardous material in potentially flammable and/or toxic concentrations. Personnel should have a thorough knowledge and understanding of the physical properties of the sample and prescribed safety precautions before installing, operating or maintaining the analyzer.*

---

## **To prepare the analyzer for shipment or storage**

1. Shut off the process gas flow.
2. Allow all residual gas to dissipate from the lines.
3. Connect a purge supply (e.g., dry nitrogen), regulated to the specified sample supply pressure (refer to drawings in Appendix A), to the sample supply port.
4. Confirm that any valves controlling the sample flow effluent to the low pressure flare or atmospheric vent are open.
5. Turn on the purge supply and purge the system to clear any residual process gases. For differential systems, make sure to purge the scrubber for several dry cycles.

If necessary, dry cycles can be initiated by pressing the **#** key followed by the **2** key to enter **Mode 2**, and then pressing the **#** key followed by the **1** key to return to **Mode 1**.

6. Turn off the purge supply.
7. Allow all residual gas to dissipate from the lines.
8. Close any valves controlling the sample flow effluent to the low pressure flare or atmospheric vent.
9. Disconnect power to the system.
10. Disconnect all tubing and signal connections.
11. Cap all inlets, outlets, vents, conduit or gland openings (to prevent foreign material such as dust or water from entering the system) using the original fittings supplied as part of the packaging from the factory.
12. Pack the equipment in the original packaging in which it was shipped. If the original packaging material is no longer available, the equipment should be adequately secured (to prevent excessive shock or vibration) within a weather-proof enclosure. Refer to "**Service Repair Order**" on page B-25 for any questions related to packaging.

13. If returning the analyzer to the factory, complete the Decontamination Form provided by Endress+Hauser "**Service Repair Order**" on page B-25 and attach to the outside of the shipping package as instructed before shipping.

## Storage

The packaged analyzer should be stored in a sheltered environment that is temperature controlled between -20 °C (-4 °F) and 50 °C (122 °F), and should not be exposed to direct sun, rain, snow, condensing humidity or corrosive environments.

## Disclaimers

Endress+Hauser accepts no responsibility for consequential damages arising from the use of this equipment. Liability is limited to replacement and/or repair of defective components.

This manual contains information protected by copyright. No part of this guide may be photocopied or reproduced in any form without prior written consent from Endress+Hauser.

## Warranty

For a period of 18 months from date of shipment or 12 months in operation, whichever comes first, Endress+Hauser warrants that all products sold by it shall be free from defects in material and workmanship under normal use and service when correctly installed and maintained. Endress+Hauser's sole liability and Customer's sole and exclusive remedy for a breach of warranty is limited to Endress+Hauser's repair or replacement (at Endress+Hauser's sole option) of the product or part thereof which is returned at Customer's expense to Endress+Hauser's plant. This warranty shall apply only if Customer notifies Endress+Hauser in writing of the defective product promptly after the discovery of the defect and within the warranty period. Products may only be returned by Customer when accompanied by a return authorization reference number (SRO) issued by Endress+Hauser. Freight expenses for products returned by Customer will be prepaid by Customer. Endress+Hauser shall pay for shipment back to Customer for products repaired under warranty. For products returned for repair that are not covered under warranty, Endress+Hauser's standard repair charges shall be applicable in addition to all shipping expenses.

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